



## ELECTRIC SCHEDULE NEM - NET ENERGY METERING SERVICE

**APPLICABILITY:** This net energy metering (NEM) schedule is applicable to a customer who uses an eligible Renewable Electrical Generation Facility, as defined in PG&E's Electric Schedule NEM (<http://www.pge.com/tariffs/ERS.SHTML#ERS>), within the capacity limits described in PG&E's Electric Schedule NEM that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution systems, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer").

This rate schedule is available on a first-come, first-served basis to customers that provide PG&E with a completed PG&E NEM Application and comply with all PG&E NEM requirements as described in PG&E Electric Schedule NEM. This includes customers served by NEMV (Virtual Net Energy Metering), NEMVMASH (Virtual Net Energy Metering for Multifamily Affordable Housing), NEMA (NEM Aggregation) and Multiple Tariff facilities as described by PG&E Electric Schedule NEM.

**TERRITORY:** The entire MCE service area.

**RATES:** All rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable MCE rate schedule (OAS). An eligible customer-generator served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to MCE or PG&E. Charges for energy (kWh) supplied by MCE, will be based on the net metered usage in accordance with this tariff.

**BILLING:** Customers with NEM service will be billed as follows:

a) For a customer with Non-Time of Use (TOU) Rates:

Any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a "Net Consumer," having overall positive usage over a billing cycle, the eligible customer-generator will be billed in accordance with the eligible customer-generator's OAS.

If the eligible customer-generator is a "Net Generator," having overall negative usage over a billing cycle, any net energy production shall be valued at the OAS plus the currently applicable Deep Green Option Energy Charge. The calculated value of any net energy production shall be credited to MCE customers as described in Section (c).

b) For a customer with TOU Rates:

If the eligible customer-generator is a Net Consumer (as defined above) during any discrete TOU period, the net kWh consumed during such period shall be billed in accordance with applicable TOU period-specific rates/charges, as described in the eligible customer-generator's OAS.

If the eligible customer-generator is a Net Generator (as defined above) during any discrete TOU period, the net kWh produced during such period shall be valued in consideration of the applicable TOU period-specific rates/charges, as described in the eligible customer-generator's OAS, plus the Deep Green Option Energy Charge. The calculated value of any net energy production during a specific TOU period shall be credited to MCE customers as described in Section (c).

c) Monthly Settlement of MCE Charges/Credits:

NEM customers will receive a statement in their monthly PG&E bills indicating any accrued charges for their usage during the current billing cycle. Customers who have accrued credits during previous billing cycles will see these credits applied against current charges. Any remaining balance is due and must be paid during each monthly billing cycle.

When a customer's net energy production results in a net bill credit over a billing cycle, the value of any net energy production during the billing cycle shall be noted on the customer's bill and carried over as a bill credit for use in subsequent billing period(s).

d) MCE Annual Cash-Out:

During the April billing cycle of each year, all current MCE NEM customers with a credit balance of more than \$100 will be offered a direct payment by check for this balance; any credit balance will be determined as of the final date of the customer's March billing cycle. Customers who participate in the MCE Cash-Out process will have an equivalent credit removed from their NEM account balance at the time of check issuance. In the event that customers do not elect to receive a check for accrued NEM credits, such credits will continue to be tracked by MCE and will remain on the customer's account for future use (i.e., reduction of future MCE charges).

Customers who close their electric account through PG&E or move outside of the MCE service area prior to the April billing cycle of each year are also eligible for the annual MCE Cash-Out process.

e) Return to PG&E Bundled Service:

MCE customers with NEM service may opt out and return to PG&E bundled service at any time. Customers should be advised that PG&E will perform a true-up of their account at the time of return to PG&E bundled service, and that PG&E's standard terms for transitional rates apply to customer returns with less than a six-month advance notice if they have been an MCE customer for 60 days or more.

If a MCE NEM customer opts-out of the MCE program and returns to bundled service, that customer may request to cash-out any remaining generation credits on the account, provided that the request is received within 90 calendar days of the return to PG&E service.

f) PG&E NEM Services:

MCE NEM customers are subject to the conditions and billing procedures of PG&E for their non-generation services, as described in PG&E's Electric Schedule NEM and related PG&E tariff options addressing NEM service. Customers should be advised that while MCE settles out balances for generation on a monthly basis, PG&E will continue to assess charges for delivery, transmission and other services. Most NEM customers will receive an annual true-up from PG&E for these non-generation services.

Customers are encouraged to review PG&E's most up-to-date NEM tariffs, which are available from PG&E.