



MARIN COUNTY | NAPA COUNTY | UNINCORPORATED CONTRA COSTA COUNTY | UNINCORPORATED SOLANO COUNTY
BENICIA | CONCORD | DANVILLE | EL CERRITO | FAIRFIELD | LAFAYETTE | MARTINEZ | MORAGA | OAKLEY
PINOLE | PITTSBURG | PLEASANT HILL | RICHMOND | SAN PABLO | SAN RAMON | VALLEJO | WALNUT CREEK

Executive Committee Meeting
Wednesday, November 1, 2023
12:00 P.M.

MCE Charles McGlashan Board Room 1125 Tamalpais Avenue, San Rafael, CA 94901
MCE Mt. Diablo Room, 2300 Clayton Road, Suite 1150, Concord, CA 94920

Members of the public who wish to observe the meeting and/or offer public comment may do so telephonically via the following teleconference call-in number and meeting ID:

For Viewing Access Join Zoom Meeting:

<https://us02web.zoom.us/j/89182640161?pwd=NE84Q2lJejNnOFdwTERiVllmL3R0dz09>

Dial: 1-669-900-9128

Meeting ID: 891 8264 0161

Passcode: 242584

Agenda Page 1 of 2

1. Roll Call/Quorum
2. Public Open Time (Discussion)

CLOSED SESSION

Conference with Labor Negotiator

Agency Designated Representative: Executive Committee Chair

Unrepresented Employee: Chief Executive Officer

Public Employee Performance Evaluation: Chief Executive Officer

3. Roll Call/Quorum
4. Board Announcements (Discussion)
5. Public Open Time (Discussion)

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6. Report from Chief Executive Officer (Discussion)
7. Consent Calendar (Discussion/Action)
 - C.1 Approval of 10.4.23 Meeting Minutes
8. Resolution No. 2023-12 Establishing the Annual Compensation for the Chief Executive Officer (Discussion/Action)
9. City of Hercules Membership Request and Analysis (Discussion/Action)
10. Draft 11.16.23 Board Agenda (Discussion)
11. Committee Matters & Staff Matters (Discussion)
12. Adjourn

The Executive Committee may discuss and/or take action on any or all of the items listed on the agenda irrespective of how the items are described.

DISABLED ACCOMMODATION: If you are a person with a disability which requires an accommodation or an alternative format, please call MCE at 1 (888) 632-3674 at least 72 hours before the meeting start time to ensure arrangements for accommodation.

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MCE EXECUTIVE COMMITTEE MEETING MINUTES
Wednesday, October 4, 2023
12:00 P.M.

Present: Eli Beckman, Town of Corte Madera
Edi Birsan, City of Concord
Eduardo Martinez, City of Richmond
Devin Murphy, City of Pinole
Max Perrey, City of Mill Valley
Gabriel Quinto, City of El Cerrito
Holli Thier, Town of Tiburon, joined at 12:55 p.m.
Sally Wilkinson, City of Belvedere

Absent: Cindy Darling, City of Walnut Creek
David Fong, Town of Danville
Shanelle Scales-Preston, City of Pittsburg

**Staff
& Others:** Jessica Brooks, Board Clerk
Stephanie Chen, Director of Legislative Affairs
Darlene Jackson, Lead Board Clerk
Vicken Kasarjian, Chief Operating Officer
Tanya Lomas, Internal Operations Assistant
Lillian Mirviss, Senior Legislative Manager
Ashley Muth, Internal Operations Assistant
Garth Salisbury, Chief Financial Officer & Treasurer
Daniel Settlemyer, Internal Operations Coordinator
Jamie Tuckey, Chief of Staff
Dawn Weisz, Chief Executive Officer

1. Roll Call

Acting Chair Quinto called the regular Executive Committee meeting to order at 12:15 p.m. with quorum established by roll call.

2. Board Announcements (Discussion)

There were none.

3. Public Open Time (Discussion)

Acting Chair Quinto opened the public comment period and there were no comments.

4. Report from Chief Executive Officer (Discussion)

CEO Dawn Weisz, introduced this item and addressed questions from Committee members.

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5. Consent Calendar (Discussion/Action)

C.1 Approval of 5.3.23 Meeting Minutes

Acting Chair Quinto opened the public comment period and there were no comments.

Action: It was M/S/C (Murphy/Birsan) to **approve Consent Calendar item C.1**. Motion carried by unanimous roll call vote. (Absent: Directors Darling, Fong, Scales-Preston, and Thier).

6. Selection of Executive Committee Chair (Discussion/Action)

CEO Dawn Weisz, introduced this item and addressed questions from Committee members.

Acting Chair Quinto opened the public comment period and there were no comments.

Action: It was M/S/C (Murphy/Martinez) **the Committee voted Director Perrey as Executive Committee Chair**. Motion carried by unanimous roll call vote. (Absent: Directors Darling, Fong, Scales-Preston, and Thier).

7. Legislative Session Debrief (Discussion)

Stephanie Chen, Director of Legislative Affairs, and Lillian Mirviss, Senior Legislative Manager, presented this item and addressed questions from Committee members.

Chair Perrey opened the public comment period and there were no comments.

Action: No action required.

8. Proposed Resolution 2023-10: Authorizing the Execution and Delivery of a Clean Energy Purchase Contract and Certain Other Documents in Connection with the Issuance of the California Community Choice Financing Authority Clean Energy Project Revenue Bonds; and Certain Other Actions Required to Ensure the Reduction in the Costs of Renewable Energy Therewith (Discussion/Action)

Garth Salisbury, Chief Financial Officer & Treasurer, presented this item and addressed questions from Committee members.

Chair Perrey opened the public comment period and there were no comments.

Action: It was M/S/C (Murphy/Quinto) to **Recommend approval of Resolution 2023-10: Authorizing the Execution and Delivery of a Clean Energy Purchase Contract and Certain Other Documents in Connection with the Issuance of**

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the California Community Choice Financing Authority Clean Energy Project Revenue Bonds; and Certain Other Actions Required to Ensure the Reduction in the Costs of Renewable Energy Therewith. Motion carried by majority roll call vote. (Abstained: Director Thier; No: Director Wilkinson; Absent: Directors Darling, Fong, and Scales-Preston).

9. Commercial Equity Program Update (Discussion)

Alice Havenar-Daughton, VP of Customer Programs, presented this item and addressed questions from Committee members.

Chair Perrey opened the public comment period and there were no comments.

Action: No action required.

10. Committee Matters & Staff Matters (Discussion)

There were none.

11. Adjournment

Chair Perrey adjourned the meeting at 2:08 p.m. to the next scheduled Executive Committee Meeting on November 1, 2023.

Max Perrey, Chair

Attest:

Dawn Weisz, Secretary



November 1, 2023

TO: MCE Executive Committee

FROM: Jenna Tenney, Manager of Communications and Community Engagement
Alden Walden, Pacific Energy Advisors

RE: City of Hercules Membership Request and Analysis
(Agenda Item #09)

ATTACHMENTS: A. MCE Applicant Analysis Presentation
B. Proposed Resolution 2023-13 Approving Hercules as a Member of MCE
C. Proposed Amendment 16 to the MCE JPA Agreement
D. Policy 007 – New Customer Communities

Dear Executive Committee Members:

Summary:

The City of Hercules has completed all requirements to formally request membership with MCE and staff has completed a quantitative analysis to assess the associated environmental and financial impacts. The analysis indicates a range of potential financial impacts on MCE dependent upon the cost of electricity in the market at the time of purchase, and a high likelihood of environmental benefits such as incremental increases in renewable energy deliveries and reductions in greenhouse gas emissions.

Should the Board approve membership, Hercules would be the 16th Contra Costa jurisdiction to join.

Background:

On January 1, 2023, MCE opened an “inclusion period” for interested jurisdictions in both Solano County and Contra Costa County to complete the steps required to join MCE as a member. The inclusion period was established to create efficiencies in workflow, achieve economies of scale, and streamline procurement procedures. Please see the following timeline outlining the City of Hercules’ request.

- January 24, 2023 – MCE staff met with Hercules city staff to share information about MCE
- March 14, 2023 – MCE staff gave an informational presentation to the Hercules City Council
- May 8, 2023 – Hercules City Council passed the first reading of the ordinance to request MCE membership with a 4-1 vote
- May 23, 2023 – Hercules City Council passed the second reading of the ordinance to request MCE membership with a 4-1 vote
- June 13, 2023 – City of Hercules staff provided MCE a copy of the executed ordinance signed by Hercules-Mayor Alexander Walker Griffin

On February 8, 2017, the California Public Utilities Commission (CPUC) passed Resolution E-4907, which delays the timeline by which a new member jurisdiction may begin service with a community choice aggregator. If the Board approves the City of Hercules as a new member, they would be eligible to begin MCE service in 2025. For service in 2025, Resolution E-4907 requires the submission of an Addendum to MCE's Implementation Plan and Statement of Intent by the end of 2023. Customers in Hercules would be eligible for enrollment starting January 1, 2025. Staff would likely recommend enrollment in April 2025, in alignment with the timing of previous new community enrollments.

Hercules Data

Population: Approximately 26,000

Electric Accounts: Approximately 10,000

Load Increase: Approximately 1.3% of MCE's retail sales

Customer Base (Load): 64% residential, 36% non-residential

Customer Base (Accounts): 94% residential, 6% non-residential

Fiscal Impacts:

Projected fiscal impacts to MCE range from negative to positive, driven by recent instability of market prices, as displayed in the table below. Fiscal impacts are expected to be limited due to the relatively small size of the Hercules customer base. Specific budgetary impacts would be reflected in FY 2025/26.

	FY 25-26	FY 26-27	FY 27-28
Revenue (\$MM)	\$9.56	\$9.61	\$9.65
Operating Expenses (\$MM) ¹	\$8.4 - \$15.4	\$8.5 - \$15.6	\$8.7 - \$15.9
Net Operating Margin (\$MM)	(\$5.9) - \$1.1	(\$6.0) - \$1.1	(\$6.3) - \$0.9
Electricity Sales (MWh)	68,212	68,533	68,896
Avg. Margin (% of Revenue)	(61.5%) - 11.7%	(62.7%) - 11.0%	(63.1%) - 9.8%

¹ Range of operating expenses reflect power costs with sensitivity stressors applied to show an array of results that may be realized. Prior to MCE expansion, other implementation costs would be incurred. Such costs may be related to utility service fees (fees paid to PG&E for enrollment, billing, and account services), marketing and outreach, regulatory and legal representation, internal operations, and resource planning and procurement.

Recommendation:

Recommend that the Board of Directors:

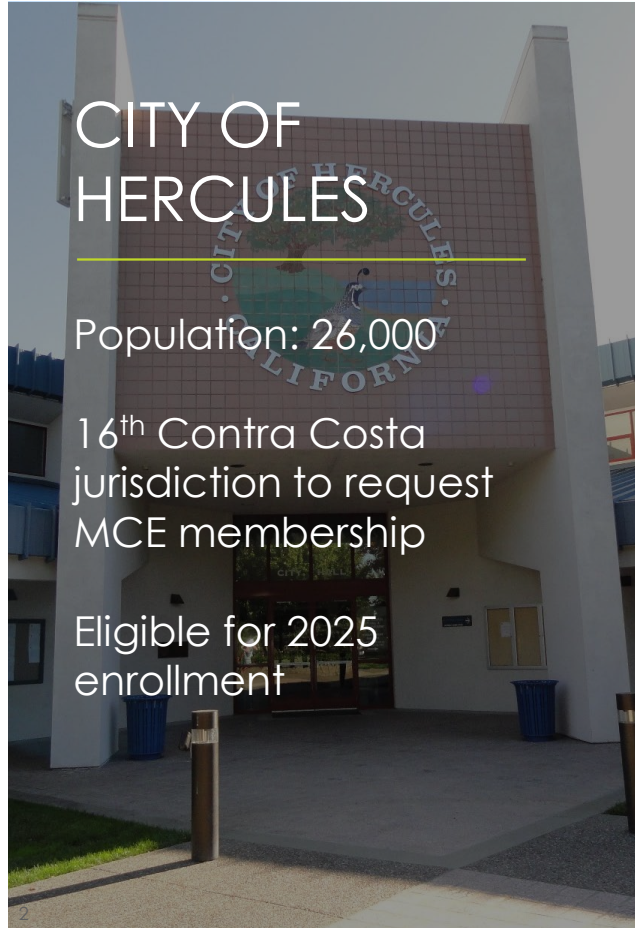
- Approve Resolution 2023-13 Approving the City of Hercules as a Member,
- Approve Amendment 16 to the MCE JPA Agreement, and
- Direct staff to submit Addendum No. 9 to the MCE Implementation Plan and Statement of Intent to the CPUC.



City of Hercules

Membership Request and Analysis

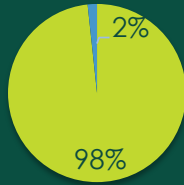
Executive Committee | November 1, 2023



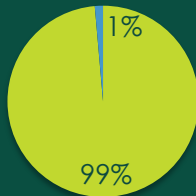
Jan 24, 2023	Informational meeting with Hercules & MCE staff
Mar 14, 2023	Presentation to City council
May 9, 2023	Hercules City Council passes first reading of the ordinance
May 23, 2023	Hercules City Council passes second reading of the ordinance
June 13, 2023	City of Hercules provides MCE with copy of executed ordinance signed by Hercules-Mayor Alexander Walker Griffin
Nov 1, 2023	Presentation of membership request & analysis to MCE's Executive Committee
Nov 16, 2023	Presentation of membership request & analysis to MCE's Board of Directors
Dec 31, 2023	Submission of amended Implementation Plan to the CPUC
Early 2024	Notification of Implementation Plan status by CPUC
Spring 2025	Hercules customer enrollment

CUSTOMER OUTLOOK

Customer Accounts



Customer Load

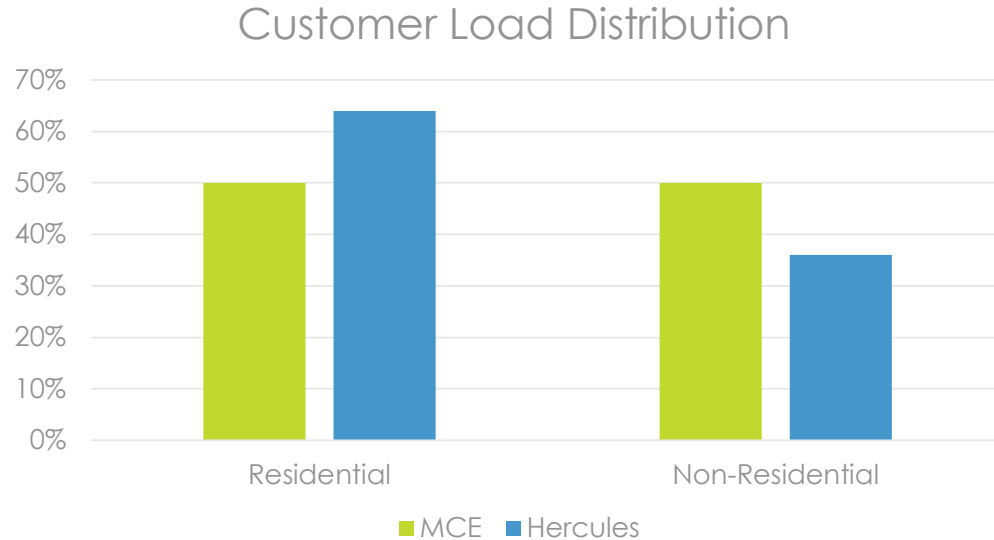


■ MCE ■ Hercules

Classification	Accounts	Annual Energy (MWh)	Average Usage (kWh/Mo.)
Residential	9,478	48,051	422
Commercial/Industrial	456	26,347	4,815
Street Lighting	126	1,204	796
Hercules Total	10,060	75,602	626
Peak Demand (MW)	15		
MCE Total	585,000	5,624,000	801
% of MCE	1.7%	1.3%	78%

Expansion to Hercules customers could represent an approximate 1.3% increase to MCE retail sales.

Eligible Hercules customers represent a proportionately larger residential sector and a smaller commercial sector compared to MCE's current member base.



Customer Load Comparison

Key Assumptions

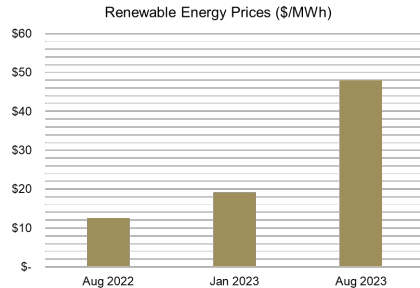
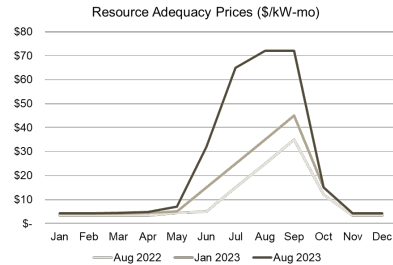
- **Start Date:** An April 2025 service commencement is reflected in the current expansion analysis; earliest possible enrollment date per CPUC rules is January 2025
- **Customers and Sales:** Forecast is based on historical PG&E data and assumes 90% customer participation with 100% of enrollment in Light Green
- **Revenues:** Based on current MCE rates for the enrollment year
- **Incremental Costs:** Include power supply valued at current market prices (per MCE portfolio specifications) with market price sensitivity stressors applied to determine a likely range of results that may be realized, as well as customer billing fees.
 - Other implementation costs would be incurred, such as utility service fees (fees paid to PG&E for enrollment, billing, and account services), marketing and outreach, regulatory and legal representation, internal operations, resource planning and procurement.



ENVIRONMENTAL BENEFITS

- In the first full year (2026) following expansion, **MCE would supply up to 47,868 MWh of renewable energy** to participating customers within the City.
- Expansion would **increase sales of renewable energy within the City by 14,155 MWh per year**, relative to statewide RPS mandates.
- **Modest annual CO₂e emission reductions** would likely be realized through MCE service by means of voluntary renewable energy and large hydro procurement per MCE's portfolio targets relative to statewide RPS mandates.

MARKET UPDATE & FINANCIAL IMPACT



Fiscal Impact Summary change vs. no expansion case)

	FY 25/26	FY 26/27	FY 27/28
Revenue (\$MM)	\$9.56	\$9.61	\$9.65
Operating Expenses (\$MM)*	\$8.4 - \$15.4	\$8.5 - \$15.6	\$8.7 - \$15.9
Net Operating Margin (\$MM)	(\$5.9) - \$1.1	(\$6.0) - \$1.1	(\$6.3) - \$0.9
Electricity Sales (MWh)	68,212	68,553	68,896
Avg. Margin (% of Rev)	(61.5%) - 11.7%	(62.7%) - 11.0%	(65%) - 9.8%

* Range of operating expenses reflect power costs with sensitivity stressors applied to show an array of results that may be realized. Prior to MCE expansion, other implementation costs would be incurred. Such costs may be related to utility service fees, marketing and outreach, regulatory and legal representation, internal operations, resource planning and procurement.

CONCLUSION & RECOMMENDATION

Recommendation:

Recommend that the Board of Directors:

- Approve Resolution 2023-13 Approving the City of Hercules as a Member,
- Approve Amendment 16 to the MCE JPA Agreement, and
- Direct staff to submit Addendum No. 9 to the MCE Implementation Plan and Statement of Intent to the CPUC.

- **Expansion into Hercules would promote environmental benefits** such as incremental increases in renewable energy deliveries and reductions in greenhouse gas emissions assuming alignment with MCE portfolio targets.
- Projected fiscal impacts to MCE range from negative to positive, driven by recent instability of market prices.
- **Fiscal impacts are expected to be limited** due to the relatively small size of the Hercules customer base



Thank you!

RESOLUTION NO. 2023-13

A RESOLUTION OF THE BOARD OF DIRECTORS OF MCE APPROVING THE CITY OF HERCULES AS A MEMBER OF MCE

WHEREAS, on September 24, 2002, the Governor signed into law Assembly Bill 117 (Stat. 2002, Ch. 838; see California Public Utilities Code section 366.2; hereinafter referred to as the “Act”), which authorizes any California city or county, whose governing body so elects, to combine the electricity load of its residents and businesses in a community-wide electricity aggregation program known as Community Choice Aggregation (“CCA”); and,

WHEREAS, the Act expressly authorizes participation in a CCA program through a joint powers agency, and on December 19, 2008, Marin Clean Energy (“MCE”), (formerly the Marin Energy Authority) was established as a joint power authority pursuant to a Joint Powers Agreement, as amended from time to time (“MCE Joint Powers Agreement”); and,

WHEREAS, on February 2, 2010, the California Public Utilities Commission certified the “Implementation Plan” of MCE, confirming MCE’s compliance with the requirements of the Act; and,

WHEREAS, MCE members include the following communities: the County of Contra Costa, the County of Marin, the County of Napa, the County of Solano, the City of American Canyon, the City of Belvedere, the City of Benicia, the City of Calistoga, the City of Concord, the Town of Corte Madera, the Town of Danville, the City of El Cerrito, the City of Fairfield, the Town of Fairfax, the City of Lafayette, the City of Larkspur, the City of Martinez, the City of Mill Valley, the City of Moraga, the City of Napa, the City of Novato, the City of Oakley, the City of Pinole, the City of Pittsburg, the City of Pleasant Hill, the City of Richmond, the Town of Ross, the Town of San Anselmo, the City of San Pablo, the City of San Rafael, the City of San Ramon, the City of Sausalito, the City of St. Helena, the Town of Tiburon, the City of Vallejo, the City of Walnut Creek, and the Town of Yountville; and

WHEREAS, requested membership in MCE was made by the City of Hercules, June 13, 2023; and,

WHEREAS, the ordinance approving membership in MCE was approved by the City of Hercules; and,

WHEREAS, the applicant analysis for the City of Hercules was completed in October 2023, and yielded a potentially positive result;

NOW, THEREFORE, BE IT RESOLVED AND ORDERED, by the Board of Directors of MCE that the City of Hercules is approved as a member of MCE.

PASSED AND ADOPTED at a regular meeting of the MCE Board of Directors on the sixteenth day of November 2023 by the following vote:

	AYES	NOES	ABSTAIN	ABSENT
County of Marin				
Contra Costa County				
County of Napa				
County of Solano				
City of American Canyon				
City of Belvedere				
City of Benicia				
City of Calistoga				
City of Concord				
Town of Corte Madera				
Town of Danville				
City of El Cerrito				
Town of Fairfax				
City of Fairfield				
City of Lafayette				
City of Larkspur				
City of Martinez				
City of Mill Valley				
Town of Moraga				
City of Napa				
City of Novato				
City of Oakley				
City of Pinole				
City of Pittsburg				
City of Pleasant Hill				
City of San Ramon				
City of Richmond				
Town of Ross				
Town of San Anselmo				
City of San Pablo				
City of San Rafael				
City of Sausalito				
City of St. Helena				
Town of Tiburon				

City of Vallejo				
City of Walnut Creek				
Town of Yountville				

SHANELLE SCALES-PRESTON, CHAIR

ATTEST:

DAWN WEISZ, SECRETARY

**AMENDMENT NO. 16 TO MARIN ENERGY AUTHORITY
JOINT POWERS AUTHORITY AGREEMENT**

1. Exhibit B to the Agreement, which includes a “List of the Parties” to the Agreement, is hereby amended to reflect the Marin Clean Energy (formerly the Marin Energy Authority) current membership, which includes the following local public entities:

County of Marin
Contra Costa County
County of Napa
County of Solano
City of American Canyon
City of Belvedere
City of Benicia
City of Calistoga
City of Concord
Town of Corte Madera
Town of Danville
City of El Cerrito
Town of Fairfax
City of Fairfield
City of Hercules
City of Lafayette
City of Larkspur
City of Martinez
City of Mill Valley
Town of Moraga
City of Napa
City of Novato
City of Oakley
City of Pinole
City of Pittsburg
City of Pleasant Hill
City of San Ramon
City of Richmond
Town of Ross
Town of San Anselmo
City of San Pablo
City of San Rafael
City of Sausalito
City of St. Helena
Town of Tiburon
City of Vallejo
City of Walnut Creek
Town of Yountville

2. Exhibit C to the Agreement, which specifies “Annual Energy Use” for each party to the Agreement, is hereby amended to reflect annual energy use within each member’s jurisdiction inclusive of the City of Hercules.

3. Exhibit D to the Agreement, which specifies “Voting Shares” for each party to the Agreement, is hereby amended to reflect the current voting shares of each member in accordance with the provisions of Section 4.9.2 of the Agreement.
4. This Amendment No. 16 does not limit the authority of the Board to update Exhibits B, C and D in the future without further amending the Agreement as provided by Sections 1.3 and 4.9.2.3 of the Agreement.

Marin Clean Energy

- Annual Energy Use -

This Exhibit C is effective as of November 16, 2023.

MCE Member Community	kWh (2022)
City of American Canyon	81,427,344
City of Belvedere	8,237,519
City of Benicia	94,928,828
City of Calistoga	28,672,196
City of Concord	464,522,261
Town of Corte Madera	40,679,971
County of Contra Costa	641,627,822
Town of Danville	154,016,934
City of El Cerrito	55,954,420
Town of Fairfax	17,441,179
City of Fairfield*	452,596,498
City of Hercules**	75,602,000
City of Lafayette	91,628,665
City of Larkspur	41,529,142
City of Martinez	144,050,725
City of Mill Valley	44,544,689
County of Marin	225,874,556
Town of Moraga	42,086,139
City of Napa	273,494,891
County of Napa	296,199,222
City of Novato	188,226,487
City of Oakley	111,135,099
City of Pinole	57,339,339
City of Pittsburg	232,985,737
City of Pleasant Hill	130,900,910
City of Richmond	387,473,558
Town of Ross	9,860,762
Town of San Anselmo	31,648,284
City of San Ramon	270,273,787
City of Saint Helena	44,870,258
City of San Pablo	63,297,704
City of San Rafael	206,521,192
City of Sausalito	30,635,006
County of Solano	177,643,279
Town of Tiburon	27,721,503
City of Vallejo	335,923,675
City of Walnut Creek	323,700,192
Town of Yountville	30,326,651
MCE Total Energy Use	5,935,598,420

*2020 usage data as provided by PG&E.

**2021/2022 usage data as provided by PG&E.

All other usage data reflects MCE customer billing records for 2022.

Marin Clean Energy

- Voting Shares -

This Exhibit D is effective as of November 16, 2023.

MCE Member Community	kWh (2022)	Section 4.9.2.1	Section 4.9.2.2	Voting Share
City of American Canyon	81,427,344	1.32%	0.69%	2.00%
City of Belvedere	8,237,519	1.32%	0.07%	1.39%
City of Benicia	94,928,828	1.32%	0.80%	2.12%
City of Calistoga	28,672,196	1.32%	0.24%	1.56%
City of Concord	464,522,261	1.32%	3.91%	5.23%
Town of Corte Madera	40,679,971	1.32%	0.34%	1.66%
County of Contra Costa	641,627,822	1.32%	5.40%	6.72%
Town of Danville	154,016,934	1.32%	1.30%	2.61%
City of El Cerrito	55,954,420	1.32%	0.47%	1.79%
Town of Fairfax	17,441,179	1.32%	0.15%	1.46%
City of Fairfield*	452,596,498	1.32%	3.81%	5.13%
City of Hercules**	75,602,000	1.32%	0.64%	1.95%
City of Lafayette	91,628,665	1.32%	0.77%	2.09%
City of Larkspur	41,529,142	1.32%	0.35%	1.67%
City of Martinez	144,050,725	1.32%	1.21%	2.53%
City of Mill Valley	44,544,689	1.32%	0.38%	1.69%
County of Marin	225,874,556	1.32%	1.90%	3.22%
Town of Moraga	42,086,139	1.32%	0.35%	1.67%
City of Napa	273,494,891	1.32%	2.30%	3.62%
County of Napa	296,199,222	1.32%	2.50%	3.81%
City of Novato	188,226,487	1.32%	1.59%	2.90%
City of Oakley	111,135,099	1.32%	0.94%	2.25%
City of Pinole	57,339,339	1.32%	0.48%	1.80%
City of Pittsburg	232,985,737	1.32%	1.96%	3.28%
City of Pleasant Hill	130,900,910	1.32%	1.10%	2.42%
City of Richmond	387,473,558	1.32%	3.26%	4.58%
Town of Ross	9,860,762	1.32%	0.08%	1.40%
Town of San Anselmo	31,648,284	1.32%	0.27%	1.58%
City of San Ramon	270,273,787	1.32%	2.28%	3.59%
City of Saint Helena	44,870,258	1.32%	0.38%	1.69%
City of San Pablo	63,297,704	1.32%	0.53%	1.85%
City of San Rafael	206,521,192	1.32%	1.74%	3.06%
City of Sausalito	30,635,006	1.32%	0.26%	1.57%
County of Solano	177,643,279	1.32%	1.50%	2.81%
Town of Tiburon	27,721,503	1.32%	0.23%	1.55%
City of Vallejo	335,923,675	1.32%	2.83%	4.15%
City of Walnut Creek	323,700,192	1.32%	2.73%	4.04%
Town of Yountville	30,326,651	1.32%	0.26%	1.57%
MCE Total Energy Use	5,935,598,420	50.00%	50.00%	100.00%

*2020 usage data as provided by PG&E.

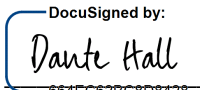
**2021/2022 usage data as provided by PG&E.

All other usage data reflects MCE customer billing records for 2022.

ARTICLE 9

SIGNATURE

IN WITNESS WHEREOF, the parties hereto have executed this Joint Powers Agreement establishing Marin Clean Energy (formerly, Marin Energy Authority)

By:  _____
664EC62BC8D6428...

Name: Dante Hall

Title: City Manager

Date: 10/20/2023

Party: City of Hercules



POLICY NO. 007 – NEW CUSTOMER COMMUNITIES

Whereas MCE’s founding mission is to address climate change by using a wide range of renewable energy sources, reducing energy related greenhouse gas emissions and promoting the development of energy efficiency programs; and

Whereas creating opportunities for customer electric service in new communities may allow MCE to further progress towards its founding mission; and

Whereas MCE currently provides a minimum 50% renewable energy supply to all MCE customers (through its default Light Green retail service option), which substantially exceeds similar renewable energy supply percentages provided by California’s investor-owned utilities (IOUs); and

Whereas the inclusion of new communities to MCE’s membership will increase state-wide renewable energy percentages due to 1) MCE’s specified minimum renewable energy supply percentage of 50%, and 2) access to its 100% renewable option; and

Whereas the inclusion of new communities to MCE’s membership will also decrease greenhouse gas emissions within the Western United States as a result of minimum renewable energy supply percentages exceeding such percentages provided by California’s IOUs; and

Whereas the inclusion of new communities reaffirms the viability of community choice aggregation, and provides an incentive for other cities and counties to pursue more renewable energy options within their own jurisdictions.

Therefore, it is MCE’s policy to explore and support customer electric service in new communities to further agency goals.

In consideration of the above MCE may allow access to service in new communities through two channels, affiliate membership or special-consideration membership, as applicable.

Affiliate membership considered if:

1. All applicable membership criteria are satisfied,
2. New community is located in a county that is not more than 30 miles from MCE existing county jurisdiction, and
3. Customer base in new community is 40,000 or less or is within a County already served by MCE.

Special-consideration membership considered if:

1. All applicable membership criteria are satisfied,
2. New community is located in a county that is more than 30 miles from MCE existing jurisdiction and/or the customer-base in the new community is greater than 40,000.



MARIN COUNTY | NAPA COUNTY | UNINCORPORATED CONTRA COSTA COUNTY | UNINCORPORATED SOLANO COUNTY
BENICIA | CONCORD | DANVILLE | EL CERRITO | FAIRFIELD | LAFAYETTE | MARTINEZ | MORAGA | OAKLEY
PINOLE | PITTSBURG | PLEASANT HILL | RICHMOND | SAN PABLO | SAN RAMON | VALLEJO | WALNUT CREEK

DRAFT

**Board of Directors Meeting
Thursday, November 16, 2023
7:00 P.M.**

MCE Charles F. McGlashan Board Room, 1125 Tamalpais Avenue, San Rafael, CA 94901
MCE Mt. Diablo Room, 2300 Clayton Road, Suite 1150, Concord, CA 94920
Office of Contra Costa Supervisor John Gioia, 11780 San Pablo Ave., Suite D, El Cerrito, CA 94530
City of Napa, City Hall Committee Room, 955 School Street, Napa, CA 94559

Members of the public who wish to observe the meeting and/or offer public comment may do so telephonically via the following teleconference call-in number and meeting ID:

For Viewing Access Join Zoom Meeting:

<https://us02web.zoom.us/j/86784992940?pwd=SDF1NUpjZWZVRy9BRnBTSFJYcXZpUT09>

Dial: (669) 900-9128
Webinar ID: 867 8499 2940
Passcode: 314955

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1. Roll Call/Quorum
2. Board Announcements (Discussion)
3. Public Open Time (Discussion)
4. Report from Chief Executive Officer (Discussion)
5. Consent Calendar (Discussion/Action)
 - C.1 Approval of 10.19.23 Meeting Minutes
 - C.2 Approved Contracts for Energy Update
6. City of Hercules Membership Request and Analysis (Discussion/Action)

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7. Informational Update: Community Power Coalition (Discussion)
8. Informational Update: Customer Savings & Discount Programs (Discussion)
9. Guest Presentation from Wellhead Power Exchange, LLC (Discussion)
10. Board Matters & Staff Matters (Discussion)
11. Adjourn

The Board may discuss and/or take action on any or all of the items listed on the agenda irrespective of how the items are described.

DISABLED ACCOMMODATION: If you are a person with a disability which requires an accommodation or an alternative format, please call MCE at 1 (888) 632-3674 at least 72 hours before the meeting start time to ensure arrangements for accommodation.