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Ray Withy City of Sausalito

Emmett O'Donnell Town of Tiburon

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781 Lincoln Ave., #320 San Rafael, CA 94901 Marin Clean Energy Technical Committee Meeting Monday, April 14, 2014 9:00 A.M.

San Rafael Corporate Center, Boro Room 750 Lindaro Street, San Rafael, CA 94901

Agenda

- 1. Board Announcements (Discussion)
- 2. Public Open Time (Discussion)
- 3. Report from Executive Officer (Discussion)
- 4. Approval of Minutes from 3.10.14 Meeting (Discussion/Action)
- 5. Results of Membership Analysis for Unincorporated Napa County (Discussion)
- 6. Additional Discussion Regarding MCE 100% Local Solar Program (Discussion/Action)
- 7. Members & Staff Matters (Discussion)
- 8. Adjourn



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MARIN CLEAN ENERGY TECHNICAL COMMITTEE MEETING MONDAY, MARCH 10, 2014 9:30 A.M. SAN RAFAEL CORPORATE CENTER, BORO ROOM 750 LINDARO STREET, SAN RAFAEL, CA 94901

Roll Call			
Present:	Kate Sears, County of Marin, Chair		
	Emmett O'Donnell, Town of Tiburon		
	Ford Greene, Town of San Anselmo		
Absent:	Carla Small, Town of Ross		
	Ray Withy, City of Sausalito		
Chaff.	David Waiter Frankling Officer		

Staff:Dawn Weisz, Executive OfficerGreg Brehm, Director of Power ResourcesJamie Tuckey, Communications DirectorRafael Silberblatt, Program SpecialistEmily Goodwin, Internal Operations CoordinatorKirby Dusel, Technical Consultant

Action taken:

Agenda Item #4 – Approval of Minutes from 2.10.14 Meeting (Discussion/Action)

M/s O'Donnell/Greene (passed 3-0) approval of minutes from 2.10.14 Meeting. Directors Small and Withy were absent.

Agenda Item #7 – MCE 'Shared Solar' Program (Discussion/Action)

M/s O'Donnell/Greene (passed 3-0) approved the final iteration of the 'Shared Solar' program having incorporated suggestions (presented at the February Technical Committee meeting). With such updates included, the Committee approved bringing this version of the program to the April Board meeting. Directors Small and Withy were absent.

Kate Sears, Chair

ATTEST:

Dawn Weisz, Executive Officer



100% Local Solar

A Local Renewable Choice for MCE Customers

Marin Clean Energy | April 14, 2014



100% Local Solar – Product Pricing

- Customer energy rates will reflect actual MCE costs
- Initial energy pricing tied to Feed-In Tariff
 - Renewable energy cost = \$0.138/kWh (current FIT price)
 - Program administration = \$0.004/kWh
 - Total cost/rate = \$0.142/kWh
- MCE to <u>guarantee</u> long-term rate stability?
 - Generation rate shall not exceed \$0.142/kWh for initial program customers (or those included on the participatory waiting list, if applicable)
 - Continuous service required
 - Rate may <u>decrease</u> over time, subject to supply cost reductions
 - Incremental FIT energy purchases priced below \$0.138/kWh may trigger rate reductions for all program customers
 - Rate reductions would require program expansion (increased customer participation + successful FIT project development)
 - Solar program rates could reflect the blended cost of multiple FIT resources
 - Not all FIT projects will support solar program expansion

Illustrative Residential Cost Comparison

	PG&E 19%*	MCE Light Green 50%	MCE Deep Green 100%	MCE Local Solar 100%
Generation	\$46.74	\$40.13	\$45.21	\$72.14
PG&E Fees	-	\$5.89	\$5.89	\$5.89
Delivery	\$36.26	\$36.26	\$36.26	\$36.26
Total Cost	\$83.00	\$82.28	\$87.36	\$114.29

Assumed electricity usage: 508 kWh Applicable rate schedule: E-1/Res-1

MCE rates effective April 6, 2014 PG&E proposed rates effective May 1, 2014 *PG&E's reported renewable energy content for 2012

Illustrative Commercial Cost Comparison

	PG&E	MCE Light Green	MCE Deep Green	MCE Local Solar
	19%*	50%	100%	100%
Generation	\$138.44	\$112.29	\$124.11	\$167.84
PG&E Fees	-	\$12.19	\$12.19	\$12.19
Delivery	\$131.51	\$131.51	\$131.51	\$131.51
Total Cost	\$269.94	\$255.98	\$267.81	\$311.54

Assumed electricity usage = 1,182 kWh Applicable rate schedule: A-1/Com-1

MCE rates effective April 6, 2014 PG&E proposed rates effective May 1, 2014 *PG&E's reported renewable energy content for 2012