

What is Community Choice?

Community Choice Aggregation

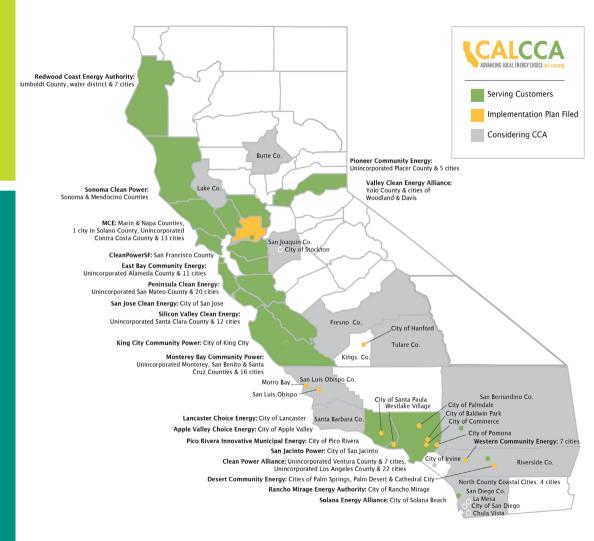
- Enabling legislation, AB117 (2002)
- Default service provider /opt out model supports ambitious state clean energy goals
- CCA purchases electricity alternative choice to investor-owned utility power supply procurement



- Not for profit / Local government public agency Joint Powers Authority (like a water or waste district) enables:
 - local decision-making
 - tailored community energy programs
 - local reinvestment benefits accrue to communities not shareholders.

California Community Choice

- 19 current CCAs
- 94% average participation
- 10 million statewide customers
- 100's of participating local governments
- MCE was the first 2010!



New Community Enrollment Process

- MCE is invited to present by City officials, staff
- City decides to join
- Marketing, outreach, education plan codeveloped with MCE + City after City decides to join (MCE does not conduct door to door outreach)
- Customers receive 4 mailers –multiple formats, can be co-branded
- 120-day noticing period (2 mailers 60 days prior to service, 2 mailers 60 days after)
- Opt-out process easy, call or online at any time, no fee during 120-day window
- \$5 opt-out fee for residential, \$25 for commercial after 120-day noticing window

Who is MCE?

About MCE

- ~65 staff serving 470,000+ accounts
- 28 person Board of Directors representing 34 communities across 4 counties
- 10-year track record of local reinvestment- local energy projects, tailored programs, energy savings



MCE MISSION

Address climate change by reducing greenhouse gas emissions



About MCE

2008 MCE formed

2010

Service launched

2019 Serving 470,000+ customer accounts



Local Control



28 Board Members. Elected officials. No tax dollars.

Compliance Obligations



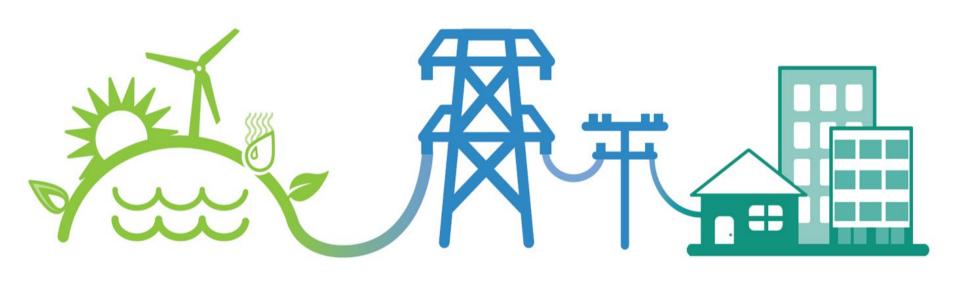
- Renewable Portfolio Standard (annual) CPUC
- Resource Adequacy (annual & monthly) CPUC
- Emissions Performance Standard (annual) CPUC
- Mandatory Reporting Regulation CA Air Resources Board
- Integrated Energy Policy Report CA Energy Commission
- Form 635 (quarterly) California Secretary of State
- QFER (quarterly) California Energy Commission
- EIA-861A (annual) US Energy Information Administration
- Form 700 (annual) California Fair Political Practices Commission
- Officer Certification Form (annual) CAISO
- AMI Privacy Audit (annual) CPUC
- AMI Privacy Report (triennial) CPUC

Community Benefits



How Does it Work?

How Electric Service Works



MCE Generation

PG&E Delivery Same Service

Sample Bill



Account No: 1234567890-1

Statement Date: 10/01/2013

Due Date: 10/22/2013

Service For:

MARY SMITH 1234 STREET AVENU SAN RAFAEL, CA 94804



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 0123456789-0 Statement Date: 12/29/2015

Due Date: 01/19/2016

\$87.87

Service For:

With MCE Service

Phone: 1-866-743-0335 www.pge.com/MyEnergy

Local Office Address

Your Account Summary

Amount Due on Previous Statement	\$54.14
Payment(s) Received Since Last Statement	-54.14
Previous Unpaid Balance	\$0.00
Current PG&E Electric Delivery Charges	\$34.94
MCE Electric Generation Charges	39.38
Current Gas Charges	13.55

Total Amount Due by 01/12/2016

MCE Energy Service Options

New Default Service

60%
Renewable
MCE
Light Green

Opt Up Choice

100%
Renewable
MCE
Deep Green

Old Default Service

39% Renewable PG&E

Sample Residential Cost Comparison

	60% renewable MCE Light Green	39% renewable PG&E	100% renewable MCE Deep Green
Electric Delivery	\$69.84	\$69.84	\$69.84
Electric Generation	\$43.50	\$58.89	\$48.50
Added PG&E Fees	\$15.22	-	\$15.22
Monthly Cost	\$128.56	\$128.73	\$133.56

Based on a typical usage of a residential customer in our service area at current PG&E and MCE rates effective as of January 1, 2020 under the E-1 rate schedule. Actual differences may vary depending on usage, rate schedule, and other factors. Estimate provided is an average of seasonal rates.

Discount Programs

Discount programs, including PG&E employee discounts, remain the same with MCE service.

CARE, FERA, and Medical Baseline
Allowance are provided in full to MCE
customers; no need to reapply.

Comparing Net Energy Metering (NEM) Programs

MCE		PG&E

Credits or charges are balanced monthly	Credits or charges are balanced annually
Surplus annual generation is credited at twice the wholesale rate	Surplus annual generation is credited at the wholesale rate
Billing: Monthly charges and credits for generation	Billing: Annual True-Up
60% or 100% renewable energy service when you use energy from the grid	39% renewable energy service when you use energy from the grid



MCE 101

	MCE	PG&E
Energy delivery - transmission and distribution	Remains with PG&E	Owns and operates
Energy procurement	Conducted by MCE	No longer procured by PG&E
Customer Billing	MCE charges on your PG&E bill	Bills sent from PG&E
Customer Support	7am-7pm M-F phone, walk in or email	PG&E's CCA call center is available
CARE, FERA, Medical Baseline	Remains the same – no need to reapply	Remains the same
PG&E employee discounts	Remains the same	Remains the same

Where Does the Power Come From?

2018 Electricity Content

	PG&E	MCE Light Green	MCE Deep Green
Renewable (%)	39%	61%	100%
Bioenergy	4	4	0
Geothermal	4	3	0
Small Hydro	3	2	0
Solar	18	11	50
Wind	10	39	50
Large Hydro	13	13	0
Natural Gas	15	0	0
Nuclear	34	0	0
Unspecified/Other	0	26	0

Local Renewable Energy Projects

(already operational)

Project	Online	Type	Size
Tiojeci	Offilitie	Type	Size
1 San Rafael Airport	2012	FIT	1 MW, rooftop solar
2 Buck Institute	2016	PPA	1 MW, carport solar
3 Cost Plus Plaza	2016	FIT	0.265 MW, rooftop solar
4 Freethy Industrial Park	2016	FIT	2 MW, ground mounted solar
5 Cooley Quarry	2017	FIT	1 MW, ground mounted solar
6 Redwood Landfill	2017	PPA	3.6 MW, bioenergy plant
7 MCE Solar One	2017	PPA	10.5 MW, ground mounted solar
8 Oakley RV & Boat Storage	2018	FIT	1 MW, carport solar
9 EO Products	2018	FIT	0.06 MW, rooftop solar
10 MCE San Rafael	2018	PPA	0.08 MW, carport solar

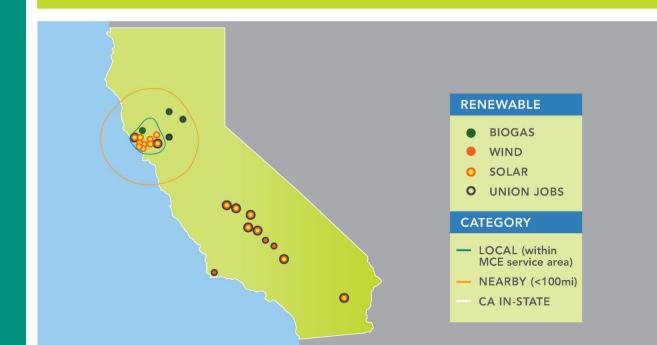


MCE New California Renewables

• \$1.5+ Billion committed

 5,000 jobs supported

 1.25 M labor hours created 37 Projects | 678 Megawatts



Feed-In Tariff Programs

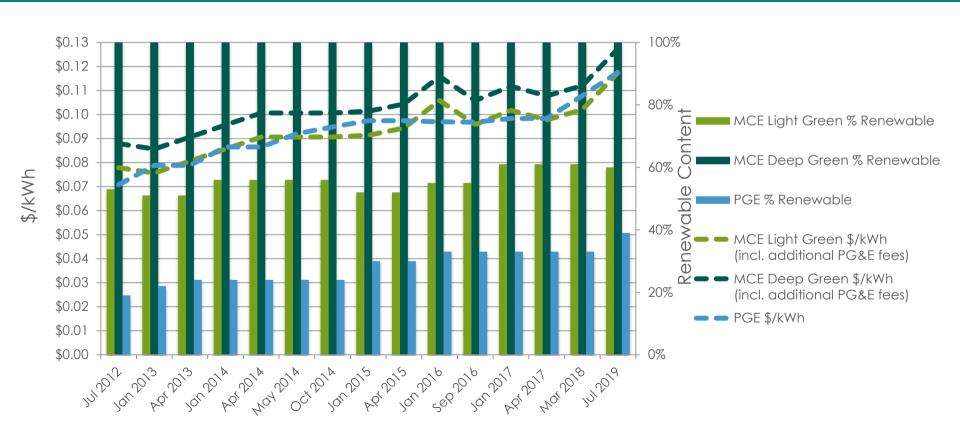
- Standardized, 20year term
- Fixed price per MWh generated
- Accurately reflects
 project revenue and
 can help secure
 project financing



FREETHY INDUSTRIAL PARK #1 CASE STUDY

PROJECT SIZE	1 MW AC
INSTALLATION TYPE	Ground Mount
EST. ANNUAL REVENUE**	\$265,000
HOMES POWERED	300 per year

MCE and PG&E Rates and Renewable Content Over Time



Mhy WCE3

Before MCE

With MCE

No choice of electric service provider

Choice of electric service provider

Default service = 33% renewable energy

Default service projected = **60% renewable** energy

Investor-owned
decision-making

(via shareholders)

Community-based
decision-making
(via Board Members)

Community Reinvestment

EV Programs

631 ports (37% in Deep Green) 330+ customers engaged

MCE Solar One

10.5 MW & 341 Jobs Largest public-private partnership in the Bay Area

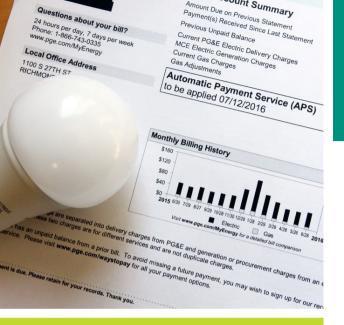
Income-Qualified Solar Rebates

207 kW of new, local solar \$345,000 in rebates









- \$933,00 Rebates
 Provided
- 16.9 million gallons of water saved

Energy Savings Programs

 \$7-11 million annual budget through 2025 for:

Residential (single and multifamily)	\$43M+
Commercial and Industrial	\$28M+
Agriculture	\$8M+
Workforce development	\$2M+
Program evaluation	\$1M+

California Jobs

5,000 jobs supported

1.25M labor hours created



MCE Impact

Eliminated over

340K

metric tons of GHGs through 2018 Default service is

60%

renewable since 2017 and

99%

carbon-free by 2022

MCE customers have saved over

\$68M

since 2010

Committed over

\$1.5B

to build new CA renewable projects

31 MW

new renewable projects built in our service area

Thank You!

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