

Date Received: \_\_\_\_\_

FIT Record #: \_\_\_\_\_

Assigned MCE Staff: \_\_\_\_\_

## MCE FEED-IN TARIFF (FIT) APPLICATION

MCE has established the FIT Program to allow eligible renewable generators that are located within MCE’s service territory the opportunity to sell renewable energy to MCE. The FIT PPA, Schedule FIT, and other information regarding MCE’s FIT program can be found at <https://www.mcecleanenergy.org/feed-in-tariff/>. Capitalized terms not otherwise defined in this Application have the meaning set forth in Schedule FIT.

### A. Applicant Information

|   |                                    |       |     |
|---|------------------------------------|-------|-----|
| APPLICANT NAME                            | TITLE                              |       |     |
| SELLER LEGAL ENTITY NAME                  | APPLICANT’S RELATIONSHIP TO SELLER |       |     |
| COMPANY                                   |                                    |       |     |
| STREET ADDRESS                            | CITY                               | STATE | ZIP |
| MAILING ADDRESS (If different from above) | CITY                               | STATE | ZIP |
| PHONE                                     | EMAIL                              |       |     |

### B. Facility Information

As used below, “Facility” means the Eligible Resource and, if applicable, the Storage Facility.

Facility Name: \_\_\_\_\_

Location Address: \_\_\_\_\_ City: \_\_\_\_\_

Parcel Number(s): \_\_\_\_\_ County: \_\_\_\_\_

Eligible Resource Type: \_\_\_\_\_

Eligible Resource Capacity: (kW DC): \_\_\_\_\_ (kW AC): \_\_\_\_\_ **(NOTE: – installed Eligible Resource capacity shall not exceed 1000 kW (1.0 MW) AC, measured at the point of delivery.)**

Energy Storage Technology: \_\_\_\_\_

Storage Facility Capacity: (kW DC): \_\_\_\_\_ (kW AC): \_\_\_\_\_ **NOTE: Per Section IV of Schedule FIT, Eligible Resources using solar photovoltaic (PV) resources are required to install four-hour energy storage that is charged solely by the Eligible Resource and has storage capacity of at least forty percent (40%) of the installed generating capacity of the Eligible Resource.**

Will the Storage Facility be fully integrated with the Eligible Resource or charged from the grid?

Fully Integrated     Charged from Grid

Expected Annual Energy Output: \_\_\_\_\_ MWh. **NOTE: Per section VI of Schedule FIT, please note that the program caps the output of the Facility eligible for sale to MCE at 2,800 MWh/year per installed MW AC for solar technology. The cap for all other renewable resources is 3,600 MWh/year per installed MW AC.**

Proposed Commercial Operation Date: \_\_\_\_\_

Is there MCE service at this address?  Yes  No

MCE Account Number: \_\_\_\_\_

PG&E Account Number: \_\_\_\_\_

Is the Eligible Resource a new or existing generating facility?  New  Existing

Does the Facility qualify for the Rooftop/Carport price bonus?  Yes  No

Does the Facility qualify for any technology-based incentives (e.g., wind, hydrogen, etc.)?  Yes  No If yes, please explain. \_\_\_\_\_

What steps will be taken with respect to the Facility to support healthy habitats for pollinators? See Section III of Schedule FIT for details. \_\_\_\_\_

### C. Permitting & Environmental

1. Please indicate the type of permit(s), if any, required for the construction and operation of the Facility (conditional use, notice of determination, environmental impact report: \_\_\_\_\_

2. Provide the date for the completion of permitting activities: \_\_\_\_\_

3. Describe any environmental considerations or concerns associated with development of the Facility: \_\_\_\_\_

4. Please provide points of contact for permitting process:

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Email: \_\_\_\_\_

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Email: \_\_\_\_\_

5. Briefly describe the status of any project-specific discussions with local planning authorities regarding the Facility: \_\_\_\_\_

### D. Interconnection & Site Control

6. Which interconnection study or agreement is being provided for the Facility? (select one):

Completed Phase 1 or 2 Cluster Study in the Wholesale Distribution Access Tariff process

Completed System Impact Study in the Independent Study process

Passed Fast Track Screens or completed Supplemental Review in the Fast Track process

Tendered or fully executed Interconnection Agreement

7. What is the proposed interconnection commercial operation date: \_\_\_\_\_

8. What form of site control is being provided for the Facility? (own, lease, option to lease, option to own, other): \_\_\_\_\_

9. What is the term of the site control agreement (in years): \_\_\_\_\_

**NOTE:** In order to maintain a position in the MCE FIT queue, the Eligible Resource and, if applicable, the Storage Facility must maintain an "active" status of its interconnection application with the interconnecting utility. A Facility that withdraws its interconnection application for any reason will forfeit its MCE FIT queue position and must re-submit this Application, subject to MCE's then-current FIT capacity limitation and the prevailing FIT price at the time of Application resubmittal. Note that MCE will not sign the FIT PPA without an executed Small Generator Interconnection Agreement for the Facility.

### E. Financial Plan & Qualifications

10. Briefly describe the intended financing plan for the Facility: \_\_\_\_\_

11. Briefly describe the ownership structure of the project company that will own the Facility.

\_\_\_\_\_

12. Identify prospective partners/owners and intended share of ownership assigned to each, or indicate N/A:

Partner/Owner Name: \_\_\_\_\_ Ownership Share (%): \_\_\_\_\_

Partner/Owner Name: \_\_\_\_\_ Ownership Share (%): \_\_\_\_\_

Partner/Owner Name: \_\_\_\_\_ Ownership Share (%): \_\_\_\_\_

(Please use separate document if additional fields are required)

13. Please indicate any affiliate, subsidiary, or parent of Applicant and Seller, or a corporation partnership, or other legal entity wholly owned by Seller (further described in Section IV.8 of Schedule FIT):

Entity Name: \_\_\_\_\_ Entity Type: \_\_\_\_\_

Entity Name: \_\_\_\_\_ Entity Type: \_\_\_\_\_

Entity Name: \_\_\_\_\_ Entity Type: \_\_\_\_\_

(Please use separate document if additional fields are required)

14. Briefly describe the experience and qualifications of Applicant's team in developing and operating electric generating and/or energy storage assets, including specific experience of the principal(s) who will be leading this development effort:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

15. Identify the 3 most recent renewable generating and/or energy storage projects successfully completed by Applicant's team:

1. Facility Name: \_\_\_\_\_ Location: \_\_\_\_\_ Size: \_\_\_\_\_

2. Facility Name: \_\_\_\_\_ Location: \_\_\_\_\_ Size: \_\_\_\_\_

3. Facility Name: \_\_\_\_\_ Location: \_\_\_\_\_ Size: \_\_\_\_\_

**F. Acknowledgments**

16.  MCE will not be deemed to have accepted Applicant's offer and will not be bound by any term thereof, unless and until authorized representatives of Applicant and MCE execute a FIT PPA. Prior to such execution, MCE reserves the right to reject any Application, at any time and for any reason whatsoever, in its sole discretion.

17.  The Eligible Resource is the only exporting renewable energy facility, including the Eligible Resource, being developed or operating on or adjacent to an Assessor Parcel Number ("APN") occupied, in part or fully, by the Eligible Resource.

18.  The Eligible Resource has not and will not obtain benefits from a Net Energy Metering ("NEM") program or another PPA, with MCE or any another Load Serving Entity.

19.  Applicant acknowledges the Workforce requirements identified in the FIT Schedule related to local hire, prevailing wage and union labor, with contractual terms in the FIT PPA.

20.  Applicant confirms that the information provided is true and correct as of the date submitted and agrees to provide timely updates to MCE of any material changes in this Application after it has been submitted.

21. By submission of this FIT Application, Applicant acknowledges review and acceptance of the FIT PPA Terms and Conditions.

Name: \_\_\_\_\_ Signature: \_\_\_\_\_

Date: \_\_\_\_\_

## G. Document Checklist

The following supporting documentation (items 1-6) are required for the Applicant to be eligible for a FIT capacity reservation. All documentation is subject to MCE's review and verification of the required information and documentation. Please include expected dates of completion for items 7-10.

1.  Signed Feed-In Tariff Application (this document)
2.  Phase I or equivalent Interconnection Study
3.  Evidence of site control for the Delivery Term of the Fit PPA
4.  Financial statements for Applicant or Seller, as applicable, and if relying on third-party financing, a description of Applicant's financing plan
5.  Application for California Energy Commission ("CEC") RPS pre-certification
6.  Evidence of environmental compliance review/notice of determination receipt, as applicable

| H. Development Checklist Items                                 | Date Expected | Date Completed |
|--|---------------|----------------|
| 7. Evidence of Use Permit and all applicable permits           |               |                |
| 8. Interconnection Agreement, if not obtained (fully executed) |               |                |
| 9. Signed FIT PPA (by prospective Seller)                      |               |                |
| 10. Standby service agreement with PG&E, as necessary          |               |                |

## I. Application Review and Cure Period

Upon receipt, MCE will time-stamp the Application and review it for completeness.

- If any minor deficiencies in the Application are identified, the Applicant will have 10 business days, from the date of MCE's notification, to cure any deficiencies (also known as the "Cure Period"). During the Cure Period, the Applicant's queue position will be maintained. If the Applicant fails to cure any deficiencies within the allotted 10 business days, the Applicant's position in MCE's FIT queue will be forfeited and reallocated.
- If major deficiencies are identified during this review, at the sole discretion of MCE staff, MCE will notify the Applicant of the incomplete Application. Further review of the Application will be discontinued and no queue position will be assigned. The Applicant may re-apply for participation in MCE's FIT program after any issue(s) have been resolved. A queue position will be assigned to the Applicant at the time the Application is deemed complete, subject to MCE's then-current available FIT capacity and the prevailing FIT price at that time.
- Once an Application is deemed complete, MCE will provide notice to the Applicant indicating the assigned MCE FIT queue position and applicable price.

Information received by MCE in conjunction with this Application will be subject to the Public Records Act after a contract is executed. For any questions regarding MCE's FIT Application, please email [FIT@MCEcleanenergy.org](mailto:FIT@MCEcleanenergy.org).

## J. MCE FIT Queue Allocation

Completion of Document Checklist items 1-6 and approval of the application will qualify the Applicant for a FIT capacity allocation (at the currently applicable price, as determined in consideration of total installed FIT projects and other previously assigned FIT capacity allocations). The allocation will be valid for a period of twelve (12) months.

## K. Pricing and Communications

Applicants should consult MCE's Feed-in Tariff [website](#), or contact the assigned MCE staff member for additional information regarding the currently applicable FIT pricing. Such pricing may change frequently. The Applicant is encouraged to coordinate with assigned MCE staff regarding the completion status of any item in the Application.

Please submit the Application and requisite documents to:

**By email:**  
MCE FIT Program  
Power Resources  
[FIT@MCEcleanenergy.org](mailto:FIT@MCEcleanenergy.org)

**L. Generator Interconnection Information (PG&E)**

PG&E and MCE work in partnership to provide a broad range of services for their customers, and as the organization responsible for distribution system planning, maintenance and safety, PG&E will be your primary point of contact for all matters related to Facility interconnection. FIT Applicants will work directly with PG&E during the interconnection process. MCE’s obligations under the FIT PPA for the purchase of electricity and environmental attributes produced by the Facility are subject to successful interconnection of the Facility. For matters related to Facility interconnection, all questions should be directed to [wholesalegen@pge.com](mailto:wholesalegen@pge.com). Applicants may also access the following website for additional information regarding PG&E’s interconnection process: [www.pge.com/en/b2b/energytransmissionstorage/newgenerator/index.page](http://www.pge.com/en/b2b/energytransmissionstorage/newgenerator/index.page). With regard to PG&E’s wholesale generator interconnection application, this process is now administered online and can be accessed at the following link: [www.pge.com/mybusiness/customerservice/nonpgeutility/generateownpower/egi/](http://www.pge.com/mybusiness/customerservice/nonpgeutility/generateownpower/egi/).

----- MCE Staff to Complete Below this Line -----

**FIT Application Approval**

1. Approval Date  
The date of approval of this FIT Application is determined to be: \_\_\_\_\_.
2. FIT Price  
As of this date, the currently applicable FIT price for the Facility is: \$ \_\_\_\_\_ /MWh.
3. 12-Month Queue Reservation  
To remain eligible for the noted FIT price, documented completion of all remaining items on the Development Checklist (items 7 – 10) must be provided to and accepted by MCE no later than: \_\_\_\_\_.  
If the Applicant does not complete the Development Checklist items by the identified date, the Applicant will lose its MCE FIT Queue reservation.

MCE Staff assignment: \_\_\_\_\_ Initials: \_\_\_\_\_ Date: \_\_\_\_\_

