The following errors were found in the original RFP sent on Monday, November 25, 2019. A corrected copy of the RFP, which replaces the earlier version, is being distributed along with this errata sheet.

1) Page 1, second paragraph, delete “(SGIP-eligible).”
2) Page 1, before Section 1 – About MCE, add the header “PART ONE – INTRODUCTION.”
3) Page 3, third paragraph, under the heading Priority Customer Incentives and Value Streams, change all instances of “kWh” to “Wh” for the incentive levels.
4) Page 3, footnote #1, add the following sentence “MCE may consider bidder requests for limited exceptions to certain SGIP eligibility criteria.”
5) Page 3, footnote #2, change “kWh” to “Wh.”
6) Page 5, under the heading Individual Project Eligibility Criteria, 5th bullet, add “Respondents may request exemptions to this requirement in their proposals.”
7) Page 6, replace the existing text under the heading Required Program Submittals with the following text:

Respondents must be prepared to provide the following program submittals if selected. Additional detail is provided in the Participating Contractor Obligations section (Appendix B).

(Note- these items are not required elements of the bid package. However, they will be required of the selected contractors during implementation of the program and are listed here to aid in the development of the bid proposal.)

- Division of Responsibility (DOR) Matrix (to be submitted for Review and Approval prior to contract execution)
- Safety Plan
- Progress Reports (Monthly/Quarterly)
- Proposed System Specifications and Design Calculations
- Itemized Project Financials, including: one-time and ongoing costs, expected incentive amounts (including ITC, SGIP), financing costs, and customer balance (Pro Forma)
- Customer Cost-Benefit Analysis (Pro Forma)
- Site-specific Drawings and Construction Plans
- Permits and Application Records
- Interconnection Agreement and Application Records
• Measurement and Verification Checklist
• Commissioning and Testing Report (including BESS cycling profile)
• Copies of all project-related Warrantees
• Invoices (Monthly/Quarterly)

8) **Page 6, add the following sections:**

**Priority Market Segments**

Respondents should assume the following market segment participation, which is offered here to support bidder confidence and the development of comparable Price Proposals. MCE is targeting a minimum of 50% (5 MWh) of the total MWh goal for the program for these priority market segments. Respondents may submit proposals for just the priority market segment, or both priority and non-priority market segments.

1. **Vulnerable and Disadvantaged Residential NEM Priority Customers**

MCE intends to prioritize vulnerable and disadvantaged customers who may have the greatest need for increased resiliency and reliability during grid outages. *(Examples: DAC-SASH: Disadvantaged Communities Single-family Affordable Solar Home customers, and customers on Medical Baseline, CARE, or FERA rate schedules, residential customers in state-designated disadvantaged communities. See MCE’s Residential Rates [here](#).)*

*Note- MCE has partnered with Grid Alternatives to provide access to low or no-cost Solar Photovoltaic systems to disadvantaged MCE customers. MCE would like to prioritize providing customers who have completed Solar PV installations through this program with low or no-cost options to add BESS and provide backup power during grid outages to these vulnerable customers.*

2. **Small and Medium Business Priority Customers in DACS and/or HFTD Tiers 2 and 3 and Local Government Agency Priority Customers providing critical services throughout MCE’s service territory**

MCE would like to prioritize SMB customers that are most exposed to the threat of wildfire and PSPS and/or that are located in state-designated DACs, as well as local government agency customers that are providing critical community resiliency and/or emergency services, including police, fire, hospital, shelter, schools, etc. *(Example: NEM customers on the A-6 rate schedule. See MCE’s Commercial Rates [here](#).)*

**Non-Priority Market Segments**

In addition to any bid for priority market segments, Respondents may also propose programs that target existing and future NEM customers, or other customer segments throughout MCE’s service territory to achieve the objectives outlined in this Proposal. MCE is limiting this to no more than 50% (5 MWh) of the targeted MWhs for this program. Respondents may submit
proposals for just the non-priority market segment, or both non-priority market and priority market segments.

9) **Page 6, add the following section:**

**PART TWO - PROPOSAL PROCESS**

This section of the RFP provides detailed information about the proposal process, including: RFP schedule, submission requirements, evaluation criteria, and point of contact at MCE for questions relating to this solicitation.

**III. PRE-BID WEB CONFERENCE**

MCE will host a non-mandatory Pre-bid Web Conference to provide an opportunity for interested respondents to learn about the solicitation process, as well as MCE’s goals and objectives for its energy storage program offerings. The Pre-bid Web Conference is scheduled to take place from **2:00 PM to 4:00 PM (Pacific Standard Time) on December 4, 2019**.

Detailed information about accessing the Pre-bid Web Conference will be posted on the RFP page of MCE’s website no later than **November 27, 2019**.

10) **Page 6, change header from “III. Submission Requirements” to “IV. Submission Requirements.”**

11) **Page 11, change header from “IV. RFP Schedule” to “V. RFP Schedule.”**

12) **Page 12, change header from “V. Evaluation Criteria” to “VI. Evaluation Criteria.”**

13) **Page 12, change header from “VI. Key Deadlines and Submission Requirements” to “VII. Key Deadlines and Submission Requirements.”**

14) **Page 13, change header from “VII. General Terms and Conditions” to “VIII. General Terms and Conditions.”**

15) **Page 14, change header from “VIII. Questions” to “IX. Questions.”**

16) **Throughout, various formatting of headers and changes to page breaks and numbers.**