Community Power Coalition
October 2018
MCE presenting at the 2018 California Public Utilities Commission Supplier Diversity en banc
Agenda

**Community Development**
- CalCCA Beyond Supplier Diversity report
- Solano Technical Study & Board Vote
- Lafayette Gift of Green

**Procurement & Customer Programs**
- Community Storage
- Workforce Development
- Electric Vehicles & Low-income Rebate

**Policy**
- Power Charge Indifference Adjustment (PCIA)
- Alternate Proposed Decision (APD): what’s next?

**Guest Speaker**: Naveed Paydar, Local Government Liaison in the Executive Division at the California Public Utilities Commission

**Questions?** Open time.
The CalCCA Beyond Supplier Diversity Report captures exciting initiatives that sister agencies are undertaking throughout California.

**Some case studies:**
- Local procurement
- Sustainable policies
- Community engagement
- Rate design
- Program development

Our decentralized approach makes CCAs uniquely suited to understand and adapt to local constraints and priorities.
Solano County Outreach

Solano County:
- Pop: 19,350
- ~900 mi² (675 mi² rural)
- Agricultural & pumping
- Per capita use is higher ~53% overall

Membership analysis:
- $1.5M to net revenues
- 48.5k MWh increase in CA renewables
- ~14M lbs CO₂/year (2017 carbon factors)

Solano has an expected 42MW peak
In August, the City of Lafayette surpassed Corte Madera in the Deep Green line-up. In October, they overtook the Town of Ross. They now hold the #6 spot as most Deep Green community! To reach Mill Valley (5th with 5.29%), Lafayette needs ~42 more accounts.

**Top Influencers for Opt-Ups:**
1. Sustainable Lafayette
2. City of Lafayette
3. Temple Isaiah

Currently 9,793 DG accounts
- Growth rate of 2% in 2 weeks
- At this rate, we should break 10,000 before mid-November

478 DG Opt-Ups as of 10/1/2018, 4.86%
Possible Community Storage Pilot

- Back-up power for emergency response communications
- BUG (Back up Generation) enhance with batteries or replace conventional Diesel with biodiesel
- Greenfield development of community microgrid projects
- Schools, hospitals, low-income neighborhoods or Offices of Emergency Services

MCE partnership with Tesla at College of Marin installed 1MW, 4 hour battery in 2016. Expected annual savings of $150,000.
The CPUC’s recent approval of MCE’s business plan allocates $2,240,000 for workforce development investment, set to take place from 2019 until 2025.

Forthcoming RFP to partner with programs already in our service area to learn from our community experts with boots on the ground in our sectors: residential, commercial, industrial, agricultural.

MCE’s intention is to let the market dictate design through a solicitation process where the majority of programs will be third-party implemented. MCE is also coordinating closely with PG&E to maximize community benefits and ensure gaps in the current state-wide program are filled.

What are some out of the box ideas? Car insurance to get to work? Child care? How can we reduce barriers for gainful employment and facilitate well-paying long-term employment?

SURVEY LINK
MCE’s Low-Income EV Rebate

- $3,500 rebate to purchase or lease a new or used EV
- Combine with other incentives for a total discount of up to $12,000 for a new EV or $9,000 for a used EV
- Learn more at: mceCleanEnergy.org/ev-drivers
PCIA Final Decision

**Track 2:** On October 11, the Commission unanimously approved Commissioner Peterman’s Alternate Proposed Decision (APD).

- No PCIA cap for 2019, but 0.5¢/kWh cap starting in 2020.
- 2019 PCIA true-up does not include RA or RPS values (only brown power).
- Removes 10-year limitation on cost recovery for post-2002 UOG.
- Confirms CCA customers are responsible for pre-2002 UOG costs.
- IOU bills should be revised so bundled customers are aware that all customers pay above market costs (i.e. an above-market cost line item).
- The PCIA can now go negative.
- Phase II sets up various working groups to finish by Oct. 2019:
  - Prepayment of PCIA liability
  - Departing load forecasting improvements
  - Mechanics for true-up of RA & RPS adders
  - IOU portfolio management guidelines (optimization; cost reduction; portfolio allocation; and voluntary auction)

**Next steps:** Prehearing conference to set schedule for Phase II (timelines); IOUs file ERRA updates with new PCIA benchmarks in November. CPUC votes in December. New PCIA goes into effect 1.1.19. CCA Board rate setting.

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**Track 1:** CPUC approved a settlement whereby PG&E territory CCA Med Baseline customers would pay the PCIA. However, recognizing the vulnerability of this customer group to increased rates, the CPUC approved a phase-in of PCIA responsibility over the next 4 years, starting June 1, 2019. This is different than the SoCal decision, where the Med Baseline & CARE PCIA goes into effect on 1.1.19 rather than being phased in.
Please welcome
Naveed Paydar,
Local Government Liaison,
Executive Division,
California Public Utilities Commission
Introduction to the California Public Utilities Commission
About the CPUC

• The CPUC is the California state agency that regulates essential services including:
  - Electricity
  - Natural Gas
  - Telecommunications
  - Water
  - Rail and Transportation

• Headquartered in San Francisco with offices in Los Angeles and Sacramento

• Five Governor-appointed Commissioners serve staggered six-year terms

• Meet publicly at least once a month to decide on important policies, such as energy rates and procurement, renewable energy goals, and improvements to infrastructure
Policies & Programs that Impact Your Community

Key CPUC Policies
- Energy Efficiency
- Demand Response
- Renewable Energy
- Dynamic Pricing / Time Varying Rates
- Electric Vehicles
- Smart Grid
- Transmission Planning and Permitting
- Energy Generation and Infrastructure Safety

Public Programs & Assistance
- California Alternate Rates for Energy
- California Lifeline
- Deaf and Disabled Telecommunications Program
- Low Income Energy Efficiency Program
- Telecommunications scam and fraud protection
- Assistance with formal consumer complaints
- Safety inspection

The CPUC is increasing outreach to all customers in order to better educate them about these policies and programs and to learn more about their concerns and issues.
Business & Community Outreach

Our office leads CPUC’s effort to help educate and inform our communities, local government, and businesses to make smart energy and telecommunication choices. We also promote CPUC’s policies of diversity and the State’s policy of encouraging the involvement of small business in utility and State procurement.

Our goal is to create and foster sound relationships with our customers in order to allow two way communication enabling us to implement the CPUC’s policies externally and help shape policy internally.

To achieve this goal, our Outreach Officers partner with:

• Community Based Organizations (CBOs)
  • Local Government
• Local Business Groups (e.g. Chambers of Commerce)
  • Diverse Organizations
Working Together

We would like to partner with you on our outreach and education. Please contact us to:

• Have us present at an upcoming meeting or event
• Include an article on energy policy or rates in your publications
• Invite us to regular meetings or special events
• Obtain informational materials and handouts
• Ask questions and/or share concerns

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MCE General Updates

MCE Board packets
- August Board Packet, Supplemental
- October Board packet, Regulatory, Supplemental

MCE Job Announcements & RFPs
- Marketing Manager II (Commercial Customer Segment Assignment)
- Forthcoming: Finance Manager position
- RFP for Human Resources Enterprise System
- RFQ for Heat Pump Contractors

MCE Event Calendar
- October 24: San Rafael Marin Senior Fair
- October 24: Unit Day Celebration, San Pablo
- December 2: Winterfest 2018, Mill Valley

Other
- October 29: CPUC’s “Green Book” en banc, 10 am-4 pm State Capitol, Room 4203, Sacramento.