

# MCE

## Feed-In Tariff for Distributed Renewable Generation

**(FIT) Revised May 2015**

### **I. Applicability**

This Schedule is optional for customers who wish to sell to MCE the electric output from an Eligible Small-Scale Distributed Renewable Generation Resource (“Eligible Resource”), with capacity of not more than one (1) megawatt (“MW”), as defined in the General Conditions section of this Schedule.

Service under this schedule is on a first-come, first-served basis until the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) reaches fifteen (15) MW or until such combined rated generation capacity is increased beyond the current level of fifteen (15) MW by MCE’s Board of Directors.

### **II. Territory**

This Schedule is available to any Eligible Resources located within any member jurisdiction of the MCE (the “Eligible Territory”), which meets the eligibility requirements established in this Schedule.

### **III. General Conditions**

#### **1. REQUIRED CONTRACT**

Any Eligible Resource accepting service under this tariff shall execute a power purchase agreement (“PPA”) with MCE.

#### **2. CONTRACT DELIVERY TERM**

The tariff shall be offered for a contract Delivery Term of twenty (20) years.

#### **3. PARTICIPATION IN OTHER MCE PROGRAMS**

Customers taking service under this Schedule may not also obtain benefits from any of the following:

- a. A power purchase agreement with MCE for deliveries from the same facility; or
- b. Any net metering option for energy deliveries from the same facility.

#### **4. ENVIRONMENTAL ATTRIBUTES**

A distributed generation resource accepting service under this tariff will deliver to MCE both the energy generated and any environmental attributes associated with that energy.

## 5. DEFINITION OF ELIGIBLE RESOURCES

For purposes of this Schedule, *Eligible Resource* shall have the following meaning: an electric generating facility meeting the California Renewables Portfolio Standard eligibility requirements described in the California Energy Commission's Renewables Portfolio Standard Guidebook: <http://www.energy.ca.gov/2012publications/CEC-300-2012-006/CEC-300-2012-006-CMF.pdf>, as this document may be amended or supplemented from time to time, which also meets the capacity requirements/limitations described herein.

## 6. ELECTRICAL INTERCONNECTION

Distributed generation resources receiving service under this Schedule Tariff shall be interconnected within the Eligible Territory and shall be required to: 1) comply with applicable interconnection procedures established by PG&E and/or the California Independent System Operator ("CAISO"); and 2) shall execute applicable agreements with PG&E and/or the CAISO to establish and maintain interconnection with such transmission or distribution system. Any resources not meeting the requirements specified in the applicable interconnection procedures of PG&E and/or the CAISO will *not* be eligible for service under this Schedule.

## 7. METERING REQUIREMENTS

Eligible Resources receiving service under this Schedule shall comply with all applicable rules in installing a meter appropriate for full buy/sell or excess sale agreements, and which can be read daily by means acceptable to PG&E and MCE. All costs associated with such installation will be the responsibility of the customer. The customer shall be responsible for procuring and maintaining any communication link required by PG&E for retrieving meter data.

## **IV. Payments for Electric Generation Produced by Eligible Resources**

Under this Schedule, MCE will pay for the Eligible Resource according to the applicable price for metered energy, consistent with the Energy Delivery Profile specified.

Applicable prices are presented below in Section VI, Prices for Energy Produced by Eligible Resources, and will also be reflected in MCE's Small Renewable Generator Power Purchase Agreement, with prices differentiated by Delivery Profile.

## V. Renewable Energy Delivery Profiles

MCE has established the following Energy Delivery Profiles, which will be used to determine applicable energy prices to be paid for Eligible Resources.

Energy Delivery Profile	Delivery Characteristics	Representative Fuel Type
<b>Peak</b>	Under normal operating conditions, 90 percent or more of daily electric generating output is produced and delivered between the hours of 6:00 A.M. and 10:00 P.M. (On-Peak Hours)	Photovoltaic Solar and Solar Thermal
<b>Baseload</b>	Under normal operating conditions, the annual capacity factor for the generator typically exceeds 75 percent, inclusive of planned outages (maintenance)	Landfill Gas, Biomass, Fuel Cell
<b>Intermittent</b>	Delivery characteristics are not consistent with either of the described Peak or Baseload Energy Delivery Profiles	Wind

## VI. Prices for Energy Produced by Eligible Resources

MCE has established the following price schedule, consistent with the Energy Delivery Profiles specified in this Schedule, which will be used to determine prices paid to Eligible Resources meeting the requirements of this Schedule. MCE's Board of Directors may periodically review and revise this price schedule.

Prices Shall Apply Under the Following Conditions	Peak Energy Prices (20-year Term, \$/MWh)	Baseload Energy Prices (20-year Term, \$/MWh)	Intermittent Energy Prices (20-year Term, \$/MWh)
Condition 1	\$ 137.66	\$ 116.49	\$ 100.57
Condition 2	\$ 120.00	\$ 105.00	\$ 95.00
Condition 3	\$ 115.00	\$ 100.00	\$ 90.00
Condition 4	\$ 110.00	\$ 95.00	\$ 90.00
Condition 5	\$ 105.00	\$ 95.00	\$ 90.00
Condition 6	\$ 95.00	\$ 95.00	\$ 90.00
Condition 7	\$ 90.00	\$ 90.00	\$ 90.00

**Condition 1:** For any Eligible Resource such that the addition of such Eligible Resource occurs before the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) reaches 2 MW.<sup>1</sup>

<sup>1</sup> MCE Staff reserves the right to divert select FIT projects to the MCE "Sol Shares" cooperative solar development program under the terms of any condition without regard to active FIT condition, at the sole discretion of MCE staff and subject to approval of the MCE Board of Directors. Capacity assigned to the Sol Shares program will not affect the price schedule or the active condition (rate) for FIT projects.

**Condition 2:** For any Eligible Resource such that the addition of such Eligible Resource occurs after the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) has reached 2 MW but before such combined rated generation capacity reaches 4 MW.

**Condition 3:** For any Eligible Resource such that the addition of such Eligible Resource occurs after the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) has reached 4 MW but before such combined rated generation capacity reaches 6 MW.

**Condition 4:** For any Eligible Resource such that the addition of such Eligible Resource occurs after the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) has reached 6 MW but before such combined rated generation capacity reaches 8 MW.

**Condition 5:** For any Eligible Resource such that the addition of such Eligible Resource occurs after the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) has reached 8 MW but before such combined rated generation capacity reaches 10 MW.

**Condition 6:** For any Eligible Resource such that the addition of such Eligible Resource occurs after the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) has reached 10 MW but before such combined rated generation capacity reaches 12 MW.

**Condition 7:** For any Eligible Resource such that the addition of such Eligible Resource occurs after the combined rated generation capacity within the Eligible Territory (as measured by Eligible Resources under contract with MCE) has reached 12 MW but before such combined rated generation capacity reaches 15 MW.