

PENINSULA CLEAN ENERGY
 FINANCIAL PRO FORMA ANALYSIS
 COMMUNITY CHOICE AGGREGATION
 SCENARIO 3

CATEGORY	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	YEAR 6	YEAR 7	YEAR 8	YEAR 9	YEAR 10
I. CUSTOMER ACCOUNTS:										
RESIDENTIAL (E-1)	100,898	199,778	197,780	196,781	195,787	194,799	193,815	192,836	191,862	190,894
SMALL COMMERCIAL (A-1)	8,012	15,863	15,704	15,625	15,546	15,467	15,389	15,312	15,234	15,157
SMALL COMMERCIAL (A-6)	641	1,268	1,256	1,249	1,243	1,237	1,230	1,224	1,218	1,212
MEDIUM COMMERCIAL (A-10)	666	1,319	1,306	1,299	1,293	1,286	1,280	1,273	1,267	1,261
LARGE COMMERCIAL (E-19)	333	660	653	650	647	643	640	637	634	630
INDUSTRIAL (E-20)	11	21	21	21	21	21	21	21	21	20
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	358	709	702	698	695	691	688	684	681	677
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	69	136	135	134	133	133	132	131	131	130
SUBTOTAL - CUSTOMER ACCOUNTS	110,987	219,754	217,556	216,458	215,365	214,277	213,195	212,118	211,047	209,981
II. LOAD REQUIREMENTS (KWH):										
RESIDENTIAL (E-1)	546,588,981	1,082,270,553	1,071,472,468	1,066,061,532	1,060,677,921	1,055,321,498	1,049,992,124	1,044,689,664	1,039,413,981	1,034,164,940
SMALL COMMERCIAL (A-1)	144,089,427	285,302,370	282,454,703	281,028,307	279,609,114	278,197,088	276,792,193	275,394,392	274,003,651	272,619,932
SMALL COMMERCIAL (A-6)	31,786,687	62,938,942	62,310,867	61,996,197	61,683,116	61,371,617	61,061,690	60,753,328	60,446,524	60,141,269
MEDIUM COMMERCIAL (A-10)	153,341,083	303,623,525	300,595,553	299,077,545	297,567,204	296,064,489	294,569,363	293,081,788	291,601,725	290,129,136
LARGE COMMERCIAL (E-19)	233,312,920	461,972,566	457,365,956	455,056,258	452,758,224	450,471,795	448,196,913	445,933,518	443,681,554	441,440,962
INDUSTRIAL (E-20)	94,600,443	187,313,946	185,445,927	184,509,425	183,577,652	182,650,585	181,728,199	180,810,472	179,897,379	178,988,897
STREET LIGHTING AND TRAFFIC CONTROL (LS-3)	6,012,613	11,905,322	11,786,619	11,727,097	11,667,875	11,608,952	11,550,327	11,491,998	11,433,963	11,376,222
AGRICULTURAL (AG-1B, AG-4A, AG-4B, AG-5A, AG-5B, AG-5C)	6,273,357	12,421,661	12,297,864	12,235,759	12,173,969	12,112,490	12,051,322	11,990,463	11,929,911	11,869,665
SUBTOTAL - LOAD REQUIREMENTS	1,216,005,512	2,407,748,884	2,383,729,957	2,371,692,121	2,359,715,075	2,347,798,514	2,335,942,132	2,324,145,624	2,312,408,689	2,300,731,025
III. CCA OPERATING COSTS (\$)										
SHORT TERM MARKET PURCHASES	\$2,385,719	\$4,926,973	\$4,023,550	\$5,433,830	\$5,725,297	\$6,078,150	\$6,424,208	\$6,778,524	\$8,689,459	\$9,043,848
TERM CONTRACT PURCHASES	\$0	\$32,499,600	\$50,097,564	\$79,240,428	\$80,012,052	\$80,788,240	\$80,611,042	\$80,436,075	\$97,870,918	\$97,524,276
SHORT TERM RENEWABLE MARKET PURCHASES AND RECS	\$74,410,453	\$128,589,039	\$115,897,016	\$96,062,612	\$99,237,287	\$103,007,382	\$107,765,197	\$112,620,822	\$94,053,514	\$97,605,172
SHORT TERM CARBON FREE MARKET PURCHASES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ANCILLARY SERVICES AND CAISO CHARGES	\$3,684,672	\$7,541,370	\$7,697,915	\$7,919,341	\$8,140,769	\$8,376,683	\$8,620,819	\$8,870,866	\$9,102,359	\$9,352,391
RESOURCE ADEQUACY CAPACITY	\$6,241,143	\$10,683,118	\$8,614,069	\$7,987,352	\$8,047,796	\$8,107,225	\$8,328,632	\$8,557,143	\$8,207,844	\$8,440,055
STAFF AND OTHER OPERATIONS COSTS	\$5,765,132	\$7,145,122	\$7,262,026	\$7,393,976	\$7,528,367	\$7,665,246	\$7,804,659	\$7,946,655	\$8,091,281	\$8,238,586
BILLING AND DATA MANAGEMENT	\$2,610,411	\$5,323,673	\$5,428,549	\$5,563,169	\$5,701,127	\$5,842,507	\$5,987,392	\$6,135,870	\$6,288,031	\$6,443,965
UNCOLLECTIBLES EXPENSE	\$500,162	\$1,008,219	\$1,019,778	\$1,072,678	\$1,096,638	\$1,099,327	\$1,127,710	\$1,156,730	\$1,161,517	\$1,183,241
STARTUP FINANCING	\$4,934,813	\$4,934,813	\$4,934,813	\$4,934,813	\$4,934,813	\$0	\$0	\$0	\$0	\$0
CCA BOND CARRYING COST	\$3,943	\$8,042	\$8,200	\$8,404	\$8,612	\$8,826	\$9,045	\$9,269	\$9,499	\$9,734
SUBTOTAL - CCA OPERATING COSTS	\$100,536,449	\$202,659,969	\$204,983,481	\$215,616,603	\$220,432,758	\$220,973,585	\$226,678,704	\$232,511,954	\$233,474,421	\$237,841,269
IV. REVENUES FROM GREEN PREMIUM AND MARKET SALES (\$)										
GREEN PRICING PREMIUM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MARKET SALES	\$1,472,215	\$3,039,958	\$2,678,323	\$3,461,136	\$3,664,151	\$3,909,273	\$4,127,826	\$4,351,267	\$6,374,506	\$6,625,092
V. CONTRIBUTION TO PROGRAM RESERVES (\$)	\$2,971,927	\$5,988,600	\$6,069,155	\$6,364,664	\$6,503,058	\$6,511,929	\$6,676,526	\$6,844,821	\$6,812,997	\$6,936,485
VI. CCA REVENUE REQUIREMENT (\$)										
CCA PROGRAM AVERAGE RATE (CENTS/KWH)	8.4	8.5	8.7	9.2	9.5	9.5	9.8	10.1	10.1	10.4
PG&E AVERAGE GENERATION COST (CENTS/KWH)	9.7	9.8	10.2	10.6	10.8	11.0	11.4	11.7	12.0	12.4
VII. PG&E CCA CUSTOMER SURCHARGES (\$)										
POWER CHARGE INDIFFERENCE ADJUSTMENT	\$19,557,655	\$38,516,914	\$42,447,673	\$43,740,896	\$49,705,239	\$50,962,534	\$51,935,146	\$51,071,430	\$52,766,594	\$51,907,266
FRANCHISE FEE SURCHARGE	\$878,739	\$1,764,038	\$1,807,627	\$1,866,948	\$1,908,513	\$1,931,513	\$1,988,354	\$2,028,382	\$2,076,469	\$2,122,574
SUBTOTAL - PG&E CCA CUSTOMER SURCHARGES	\$ 20,436,394	\$ 40,280,952	\$ 44,255,301	\$ 45,607,844	\$ 51,613,753	\$ 52,894,047	\$ 53,923,501	\$ 53,099,812	\$ 54,843,063	\$ 54,029,840
VIII. CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES										
CCA REVENUE REQUIREMENT PLUS PG&E CCA CUSTOMER SURCHARGES	\$122,472,554	\$245,889,563	\$252,629,613	\$264,127,975	\$274,885,418	\$276,470,288	\$283,150,905	\$288,105,320	\$288,755,975	\$292,182,502
IX. REVENUE AT PG&E GENERATION RATES										
REVENUE AT PG&E GENERATION RATES	\$117,856,580	\$236,592,953	\$242,439,155	\$250,395,263	\$255,969,977	\$259,054,698	\$266,678,270	\$272,046,774	\$278,496,189	\$284,679,804
X. TOTAL CHANGE IN CUSTOMER ELECTRIC CHARGES	\$ 4,615,974	\$ 9,296,610	\$ 10,190,459	\$ 13,732,712	\$ 18,915,440	\$ 17,415,590	\$ 16,472,635	\$ 16,058,546	\$ 10,259,786	\$ 7,502,697
CHANGE IN CUSTOMER ELECTRIC CHARGES (%)	2%	2%	2%	3%	3%	3%	3%	3%	2%	1%