



Community Power Coalition

August update

Honig Vineyard and Winery
MCE Deep Green Customer

Agenda

MCE Update:

1. Rates reduction
2. NEM Cash out
3. Local Generation
4. Job openings

CPUC Update:

1. Power Charge Indifference Adjustment (PCIA)
2. Diablo Canyon
3. SDG&E Marketing Advice Letter
4. AB 1110

Coalition Member Update:

1. GRID Alternatives' recent video with Obama!
2. Richmond's Climate Action Plan is public!
3. Marin Conservation League endorses Deep Green!
4. New potential members

MCE Update

Rate Reduction

	30% renewable PG&E	50% renewable MCE	100% renewable MCE
Electric Delivery	\$47.53		
Electric Generation	\$44.84	\$33.34	\$37.97
Added PG&E Fees	–	\$11.04	\$11.04
Monthly Cost	\$92.37	\$91.91	\$96.54

MCE Board voted to reduce rates by 9% (average), starting this September.

Based on a typical usage of 463 kWh at current PG&E and **September** 2016 MCE E-1 rates. Actual differences may vary depending on usage, rate schedule, and other factors. Estimate provided is an average of seasonal rates.

MCE Update Solar "Cash Out"

Over \$1 Million paid to MCE
Net Energy Metering (NEM)
customers

- Benicia – \$100,000+
- WCCUSD – \$28,000+
- San Pablo – \$7,500+



MCE Update

Local Generation

New numbers:

1.25 Million Union work hours (mostly projects > 5.5 MW)

7 local FIT projects

Oct 2015: 35 MW NEM
Goal 2021: 47 MW

Buck Institute, Novato. 1 MW.
Online May 2016



MCE Update

Local Generation

Deep Green
premium funds
local project
development

New in-state CA
renewables:
4 projects | 173 MW

10 projects | 20.865 MW | 11,200 homes



MCE Update Jobs

HIRING:

3 open positions at
MCE HQ
mcecleanenergy.org/careers

Solar One Project
(hiring thru Cenergy)
cenergypower.com/careers.html

2400+ jobs | 1.25M+ union work hours



Power Charge Indifference Adjustment (PCIA)

BASIC TIMELINE

- DEC '15: PCIA increased 95%
- MAR '16: PCIA Workshop at CPUC
- JUN '16: Workshop summary reports that reform is "out of scope"
- JUL '16: Workshop findings moved to vintaging* proceeding
- AUG '16: Working group formed

(some of) The Details

*CCA customers are assigned a "vintage" or year of departure (e.g., 2016 for Lafayette). A customer is only responsible for paying IOU contracts made on their behalf until their vintage date expires. Vintages begin the **countdown** for a customer's obligation to pay for power contracts (ex. Lafayette customers will not be responsible for contracts signed in 2017). However, MCE discovered that PG&E was resetting PCIA vintages of some customers. Depending on when the reset happened, this could obligate a customer to pay another 25 years of exit fees. MCE brought this to the CPUC and – after waiting almost 1 ½ years – we finally have a proposed decision.

The proposed decision says the PCIA vintage should NOT be reset and should be changed so that it is locked to the service area rather than to each individual energy consumer. In our example, if I move to Lafayette in 2020, I get a 2016 vintage.

Diablo Canyon Closure Plan

1. Unfair cost shifting to CCA customers
2. A needs assessment must be conducted before replacement contracts are approved
3. Violates CCA procurement autonomy



Diablo Canyon Closure Plan Unjustly Impacts CCA Customers

On June 20, 2016, Pacific Gas and Electric (PG&E) announced its plan to close the Diablo Canyon Nuclear Power Plant when its current license expires in 2025. PG&E's closure plan requires Community Choice Aggregation (CCA) customers to help pay for resources needed to replace the nuclear power. Below are key facts to consider when evaluating the plan.

MCE Update

SDG&E Marketing Advice Letter

After PG&E's well-funded ad campaign against MCE, a code of conduct written. To market against a CCA, an IOU must propose a shareholder-funded marketing division.

SDG&E is the first to apply for one. Approved this morning, 5-0.

CCAs are concerned that other IOUs will copy & paste this letter if approved by the CPUC.

Florio: US Supreme Court has said that corporations are people, and therefore have the same first amendment rights as people.

Public Agenda 3382

Thursday, August 18, 2016

Regular Agenda - Energy Resolutions and Written Reports

51
[14972] **San Diego Gas & Electric Company Requests Approval of its Proposed Independent Marketing Division Compliance Plan Pursuant to Decision 12-12-036**

Res E-4874, Advice Letter 2822-E filed November 20, 2015 - Related matters.

PROPOSED OUTCOME:

- ◆ Approves San Diego Gas & Electric Company's Advice Letter 2822-E, which proposes an Independent Marketing Division.
- ◆ Defines the Independent Marketing Division as a "Rule II.B affiliate," under the Commission's Affiliate Transaction Rules.

MCE Update AB 1110

CCA & LEAN position: Remove significant portions of current language. Direct CEC to institute a proceeding.

- Creates conflicting and confusing standards for GHG reporting and RPS compliance (e.g., double counts energy; devalues “firming and shaping” by eliminating the GHG value of intermittent Bucket 2 RE; requires CARB to be duplicative with CEC’s Power Source Disclosure Program)
- Discourages new CCAs (e.g., restricts benefits of bridge contracts for Bucket 2 RE while new CCAs contract for new CA renewables; jeopardizes existing CCA investments (more than \$900 Million) for new CA RE by diminishing CCAs’ ability to exceed RPS; raises costs for CCA customers due to increase in RE costs)
- Not properly vetted (e.g., prescribes methodology without regulatory proceeding structure that requires transparent input; limits the CEC ability to align GHG reporting)



August 10, 2016

Assembly Member Phil Ting
State Capitol
Sacramento, CA 95814

RE: Assembly Bill 1110 (Ting): Emissions Reporting

OPPOSE



Kathrin Sears, Chair
County of Marin

August 10, 2016

Tom Butt, Vice Chair
City of Richmond

Assembly Member Phil Ting
State Capitol, 6026
Sacramento, CA 95814

Bob McCaskill
City of Belvedere

Alan Schwartzman
City of Benicia

RE: Assembly Bill 1110 (Ting): Greenhouse gases emissions intensity reporting: retail electricity suppliers

Sloan C. Bailey
Town of Corte Madera

OPPOSE UNLESS AMENDED



1 (888) 632-3674

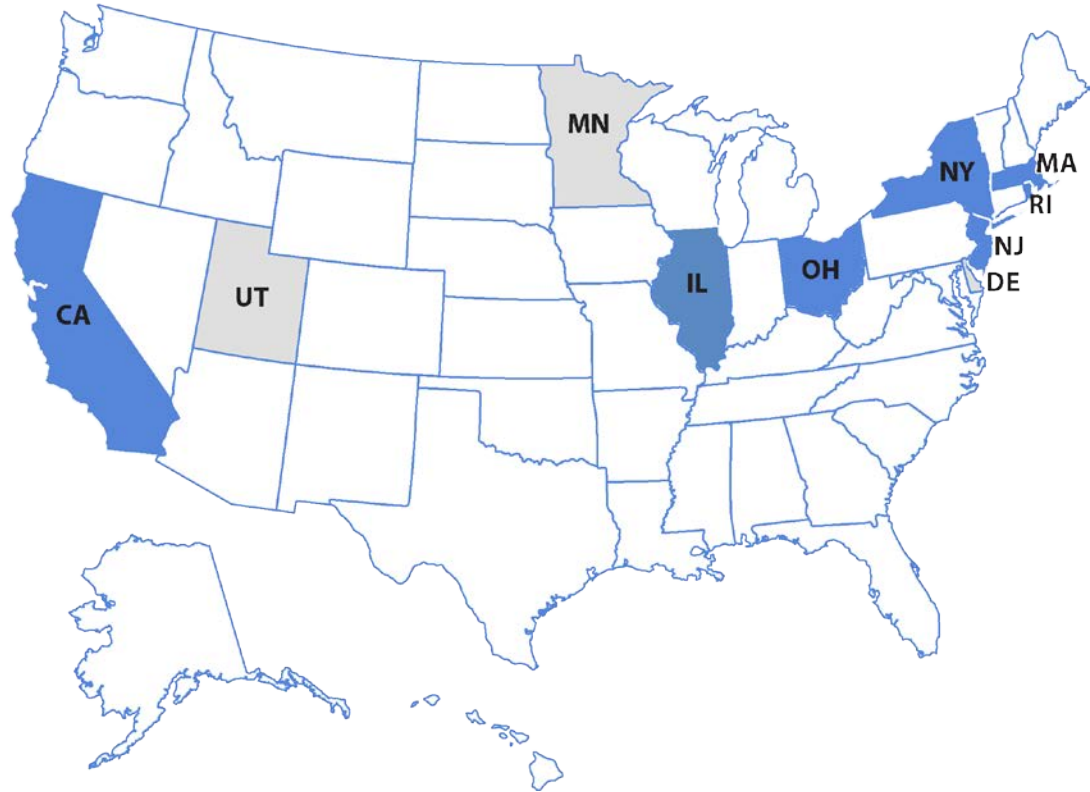
info@mceCleanEnergy.org

mceCleanEnergy.org

Additional Reference Slides

Community Choice Aggregation

7 states adopted
3 states considering



15 power suppliers

50 supply contracts





MCE Solar One

- Chevron brownfield site
- Expected online date: April 2017
- 341 jobs supported
 - 50% local hire requirement
- Partners: City of Richmond, RichmondBUILD, Stion Energy Services

10.5 MW

Ground-mounted
Solar

Novato Buck Institute

1 MW Carport shade structure



- Expected online date: April 2016
- 25 jobs supported
 - Cupertino Electric, IBEW 1245 signatory contractor
- Negotiated as part of 23 MW of new central CA solar with EDF Renewable Energy



Cooley Quarry

- 11.5 acre brownfield site
- Expected online date: Summer 2016
- 11-17 jobs supported
- Partners: REP Energy and Danlin Solar
- 100% new solar power for approximately 200 customers who choose Local Sol service

1.5 MW

Ground-mounted
Solar

San Rafael Airport

1 MW hanger rooftop solar



- Completed 2012
- 20 jobs supported
 - Marin City Community Development Corp & CLP Resources
- Project Partners: Synapse Electric, REP Energy